4

< . ≥3% 1

1-	•	•						
4		ELL PLUGGING RE K.A.R82-3-1		AP I NUMB	ER <u>#15-185-20</u> ,	711 -00 0		
, r (Michita, Kansas 67202			LEASE NA	ME <u>Waters</u>			
د 1	F. Carlotte	TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div.		WELL NUM	BER # 1			
1,7				Ft. from S Section Line				
	office within 30 da		days -	Ft. from E Section Line				
1					SE SE SE TWP 24 RGE 14W			
· ·	EASE OPERATOR Haven Energy Corporation 7310 E. Kellogg				•			
, ,	Modress Wichita, Kansas 67207-1695			COUNTY _	COUNTY Stafford			
- 1.2	PHONE#(310 689-4407 OPERATORS LICENSE NO. 3646				Date Well Completed			
, r , ,	Character of Well <u>Oil</u>			Plugging	Plugging Commenced 6-9-88			
	(Oll, Gas, D&A, SWD, Input, Water Supply Well) Plugging Completed 7-12-88							
1	Did you notity the KCC District Office prior to plugging this well? Yes							
. 4	Which KCC Office did you notify? <u>Dist. #1</u> Dodge City, Kansas							
	is ACO-1 filed? If not,			•				
	Producing Formation					711		
					·· <u></u> . · · · · <u>4.</u>	/. 1 _		
,	Show depth and thickness of all water, oil and gas formations.							
3		, GAS OR WATER RECORDS CASING RECORD						
1 ,	Formation Content	From To	l ze	Put In	Pulled out			
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		1	3-5/8"	290' 4369'	none 2649			
37 m²			5-1/2"	4369	2049			
٠,	Describe in detail the manner in which the well was plugged, indicating where the mud fluid was							
	placed and the method or methods used in introducing it into the hole. If cement or other plug where used, state the character of same and depth placed, from feet to feet each set							
	Fr. Plugged off hottom with s.	and to 4300'	<u>and 5 : 8</u>	sacks cer	nent. Shot pip	<u>e</u>		
135	@2649' pulled a total of with 4 hulls 10 gel 50	81 joints of cement, 10 ge	<u>f 5-1/2</u> e1. 1 hu	<u>' casing</u> 111, 100	. Plugged surf	uton		
3	with 4 hulls, 10 gel, 50 cement, 10 gel, 1 hull, 100 cement, Hallibuton light. Plugging Complete.							
	(If additional description is necessary, use BACK of this form.)							
	Name of Plugging Contractor <u>Kelso</u>	Casing Pull:	ing, In	<u> </u>	1 cense No. 6050	<u> </u>		
	Address P.O. Box	347 Cha:	se, Kan	sas 6752	4			
	STATE OF Kansas CO	UNTY OF R	<u>ice</u>		,55.			
	R. Darrell Kelso		(Emp	loyee of C	perator) or (Ope	rator) o		
	above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters here η_{π} contained and the log of the above-described well as filed that							
	the same are true and conforty GUMMAS	(βN) me God. (SI	gnature)	PIL		?		
	STATE CUITPUMATION		•	Box 34	·			
,	25 1988	(Ad	dress)		Kansas 67524_			
	SUBSCRIBED AND SWORN TO DETOTE ME THIS 21st day of July 19 88							
4 t ₀	CONSERVATION DIVIE	Sion S		Pene Nota	HOURS Public	 		
٠.	My Commission Expir		IBENE MOOV	ER	ny rubito			
		My /	State of Kane Appt Exp. Aug. 1		•	Form CP-4		

FORM CP-4 Revised 07-86

P. O. Box 129 Sterling, Kansas 67579

WELL LOG - - - - - - - - - WATERS #1
Located: SE SE, Section 30-24S-14W, Stafford County,
Kansas

OWNER: Alpine Drilling Company, Inc.
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: February 21, 1977 Sompleted: March 3, 1977

TOTAL DEPTH: 4370'

LOG		CASING RECORD			
0 - 160	Clay and Sand	Ran 7 joints used 28#, 8 5/8" casing, 278.87' set at 290' K.B. with 225 sack Common with 2% gel and 3% cc. Plug down at 8:00 PM, 2-21-77, by Allied.			
160 - 293	Shale and Red Beds				
293 - 350	Shale	down as 0,000 mg 2-21-773 by Militads			
350 - 944	Shale and Sand				
944 - 973	Anhydrite				
973 - 1500	Shale and Shells, Salt				
1500 - 1975	Shale and Lime Stgrs.	•			
1975 - 3578	Lime and Shale				
3578 - 3584	Shale (Heebner)				
3584 - 3882	Lime and Shale				
3882 - 3935	Lime	RECEIVED STATE CORPORATION COMMISSION			
3935 - 3958	Lime and Shale	JUL 0 5 1983			
3958 - 4002?	Lime	CONSERVATION DIVISION			
4002 - 4296	Lime, Sixext and Shale	Wichita, Kansas			
4296 - 4339	Lime, Chert and Shale				
4339 - 4370	Lime and Shale with Chert	Ran 130 joints 14#, 5 1/2" casing, 4363' set at 4369' K.B. with 175 sacks Common with 2% gel. Plug down at 5:45			

AM, 3-3-77, by Allied.