

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 009-21514-0001

County Barton

SE - NW - SE Sec. 17 Twp. 16S Rge. 11W X ^E _W

1370' Feet from (S)W (circle one) Line of Section

1650' Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Edward Oeser Well # 7

Field Name Kraft Prusa

REPRESSURED
~~Repressured~~ Formation LANSING - KC

Elevation: Ground _____ KB 1846'

Total Depth 3390' PBDT 3260'

Amount of Surface Pipe Set and Cemented at 474' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JN 5-4-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4252

Name: Kahan & Associates, Inc.

Address P.O. Box 700780

City/State/Zip Tulsa, Okla.-74170-0780

Purchaser: _____

Operator Contact Person: David M. Wilson

Phone (918) 492-9797 Ext. 20

Contractor: Name: LIGHTNING WELL SERVICE

License: 3232

Wellsite Geologist: NONE

Designate Type of Completion

____ New Well ____ Re-Entry X Workover

____ Oil ____ SWD ____ SIDW ____ Temp. Abd.

____ Gas X ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: Louis Kahan

Well Name: Edward Oeser #7

Comp. Date 11-6-78 Old Total Depth 3390'

____ Deepening ____ Re-perf. X Conv. to (ini)SWD

____ Plug Back _____ PBDT

____ Commingled _____ Docket No. _____

____ Dual Completion _____ Docket No. _____

X Other (SWD or (ini)) Docket No. E-27008

11-27-97 12-1-97

98 Date of START Date Reached TD Completion Date of
OF WORKOVER OF WORKOVER

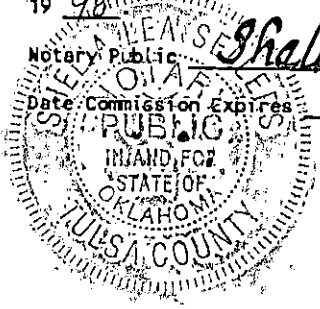
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David M. Wilson
Title Operations Manager Date 1-7-98

Subscribed and sworn to before me this 7th day of January, 1998

Notary Public Shelia Lea Sectors
Date Commission Expires 12-30-2000



K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
<input checked="" type="checkbox"/>	KCC STATE Ver
<input type="checkbox"/>	KGS
<input type="checkbox"/>	SWD/Rep
<input type="checkbox"/>	Plug: 1098
<input type="checkbox"/>	NGPA
<input type="checkbox"/>	Other (Specify)
JAN 15 1998	

ORIGINAL

SIDE TWO

Operator Name Kahan & Associates, Inc. Lease Name Edward Oeser Well # 7

Sec. 17 Twp. 16S Rge. 11W East West County Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample

(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No Name BROWN LIME Top 2957 Datum

Cores Taken Yes No KANSAS CITY "A" 2976

Electric Log Run Yes No

(Submit Copy.)

List All E.Logs Run:

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32	474'	Common	275	
Production	7 7/8"	5 1/2"	15.5	3309'	Common	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2/Ft.	2978 - 3050 & 3126 - 3249	2000 Gals. 15% HCL	

TUBING RECORD Size 2 3/8" Set At 2762' Packer At 2762' Liner Run Yes No

Date of First, Resumed Production, SMD or (Inj) Producing Method Flowing Pumping Gas Lift Other (Explain)

1-15-98

Estimated Production Per 24 Hours Oil NONE Bbls. Gas NONE Mcf Water 300 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval 2978 - 3050
3126 - 3249