

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR REIF OIL OPERATIONS, INC.

API NO. 15-009-22,560 -0000

ADDRESS Box 298

COUNTY Barton

Hoisington, KS 67544

FIELD KRAFT-PRUSA

\*\*CONTACT PERSON Donald J. Reif

PROD. FORMATION

PHONE 1-316-653-7745

LEASE Oesser

PURCHASER/ Clear Creek

WELL NO. #1

ADDRESS 818 Century Plaza Building

WELL LOCATION SE SW NW

Wichita, KS 67202

Ft. from Line and

DRILLING Duke Drilling

Ft. from Line of

CONTRACTOR

ADDRESS Box 823

the NW/4 SEC. 17 TWP. 16 RGE. 11 W.

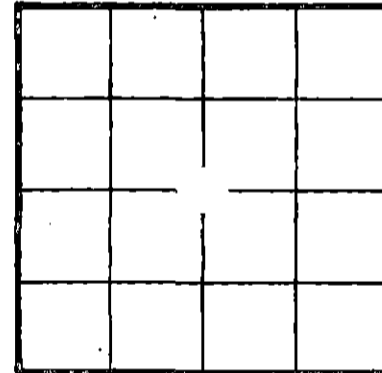
Great Bend, KS 67530

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 3318 PBTD

SPUD DATE 10-22-81 DATE COMPLETED 10-29-81

ELEV: GR DF KB 1879

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 303'

RECEIVED STATE CORPORATION COMMISSION

AFFIDAVIT

DEC 31 1981 12-31-81

STATE OF Kansas, COUNTY OF Barton, SS, CONSERVATION DIVISION, Wichita, Kansas

Donald J. Reif OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (P/P) (OF) Reif Oil Operations, Inc.

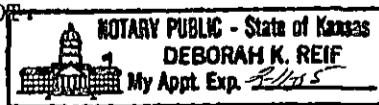
OPERATOR OF THE Oesser LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT



Reif Oil Operations, Inc. Donald J. Reif, President

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF Dec. 19 81

[Signature]

MY COMMISSION EXPIRES: Feb. 11, 1985

NOTARY PUBLIC Deberah K. Reif

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0	40		40
Shale, Red Bed	40	723	Anhydrite	683
Anhydrite	723	745		22
Bed Bed, Shale	745	2611	Severy	1866
Shale	2611	2626	Topeka	15
Lime	2626	2915	Heebner	289
Shale & Lime	2915	2932	Toronto	17
Lime	2932	2941	Douglas	9
Shale	2941	3005	Br. Lime	64
Lime & Shale	3005	3022	Kansas City	17
Lime	3022	3286	Base KC	264
Lime & Shale	3286	3310	Arbuckle	24
Dolomite	3310	3318	RTD	8
RTD	3318			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8 5/8"	20#	303'	50/50 pozmix	180	2% gel. 3% c.c.
Production		5 1/2"	14#	3317'	50/50 pozmix	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 12-2-81	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls.	Gas MCF 95% 20 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB

Perforations