

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP 88310

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770 EXPIRATION DATE _____

OPERATOR Reif Oil Operations Inc. API NO. 15-009-23,173-0000

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD KRAFT-PRUSA

** CONTACT PERSON Don Reif PROD. FORMATION Conglomerate Sand ^{82w-kcc}

PHONE 316-653-7745 _____ Indicate if new pay.

PURCHASER Clear Creek LEASE Oeser

ADDRESS 818 Century Plaza Blvd. WELL NO. #2

Wichita, Ks. 67202 WELL LOCATION NW SW NW

DRILLING Revlin Drlg., Inc. 990 Ft. from South Line and

CONTRACTOR ADDRESS Box 293 330 Ft. from West Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 17 TWP 16 RGE 11 (W).

PLUGGING none CONSERVATION DIVISION Wichita, Kansas WELL PLAT _____ (Office Use Only)

CONTRACTOR ADDRESS _____ KCC

TOTAL DEPTH 3380 PBD none KGS

SPUD DATE 6-30-83 DATE COMPLETED 7-6-83 SWD/REP _____

ELEV: GR 1875 DF _____ KB 1880 PLG. _____

DRILLED WITH ~~(X) (X) (X)~~ (ROTARY) ~~(X) (X) (X)~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 724 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of July, 1983.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Reif Oil Operations Inc. LEASE NAME Oeser

SEC 17 TWP 16 RGE 11 (E) (W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Postrock	00	50		
Shale	50	715		
Anhydrite	715	745		
Shale	745	1365		
Shale w/ Lime streaks	1365	1681		
Shale w/ Lime	1681	3301		
Conglomerate	3301	3304		
Arbuckle	304	3380 R.T.D.		
DST #1 3280-3301 21' anchor 30-30-30-30 Rec: 120' gas in pipe 2710' oil				
If additional space is needed use Page 2				

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	724	50-50 Poz	350	4% CC
Production	7 7/8	5 1/2	14#	3378	50-50 Poz	175	18% Salt 3/4 of 1% CFB 18% salt 3/4 of 1% CFB 5# gilsonite per sx. ²

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio CFB
Disposition of gas (vented, used on lease or sold)			Perforations	