

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____ 5770 _____ EXPIRATION DATE _____ 6/85

OPERATOR Reif Oil Operations Inc. API NO. 15-009-23,308-0000

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD Kraft-Prusa

** CONTACT PERSON Reif Don PROD. FORMATION Arbuckle

PHONE 316-653-7745 Indicate if new pay.

PURCHASER Clear Creek Inc. LEASE Oeser

ADDRESS 818 Century Plaza Bldg. WELL NO. #3

Wichita, KS 67202 WELL LOCATION NW 1/4

DRILLING Revin Drlg., Inc. 1155 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS Box 293 990 Ft. from West Line of

Russell, Kansas 67665 the NW (Qtr.) SEC 17 TWP 16 RGE 11 (W).

PLUGGING none WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS _____ KCC

_____ KGS

TOTAL DEPTH 3494 PBD none SWD/REP _____

SPUD DATE 12-16-83 DATE COMPLETED 12-22-83 PLG. _____

ELEV: GR 1867 DF _____ KB 1872 NGPA _____

DRILLED WITH ~~WADW~~ (ROTARY) ~~WADW~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented set @ 726 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January, 1984.

Paula J. Gibson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 07 1984 2-7-84 CONSERVATION DIVISION Wichita, Kansas

Side TWO OPERATOR Reif Oil Operations Inc. LEASE NAME Oeser SEC 17 TWP 16 RGE 11 (E) (W)
 WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Heebner	2907
			Douglas	2935
Postrock	00	50	Brown Lime	2998
Shale-Clay	50	352	B/KC	3278
Shale	352	716	CGL	3283
Anhydrite	716	746	Arb.	3288
Shale	746	1840		
Shale-Lime	1840	3494		
DST #1 3267-3293 45-45-45-45 Rec: 120 gas in pipe 170 muddy gassy oil				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or XXXXX							
Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	726	50-50 Poz Mix	350	2% gel 3% CC
Production	7 7/8	5 1/2	14	3360	50-50 Poz Mix	150	18% salt 3/4 of CFR2 50 bbl salt flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	SST	3290
TUBING RECORD					
Size	Setting depth	Pecker set at			
2 7/8	3340				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
300 gals MOD 202	3290

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil est. 15 bbls.	Gas	Water % 225 bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		MCF	CFPB	
Perforations				