

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5770 EXPIRATION DATE _____

OPERATOR Reif Oil Operations Inc. API NO. 15-009-23,433-0000

ADDRESS Box 298 COUNTY Barton

Hoisington, Kansas 67544 FIELD _____

** CONTACT PERSON Don Reif PROD. FORMATION _____

PHONE 316-653-7745 _____ Indicate if new pay.

PURCHASER _____ LEASE Oeser

ADDRESS _____ WELL NO. #4

DRILLING Revin Drlg., Inc. WELL LOCATION NW 1/4

CONTRACTOR ADDRESS Box 293 495 Ft. from North Line and

Russell, Kansas 67665 330 Ft. from West Line of (E)

PLUGGING none the NW (Qtr.) SEC 17 TWP 16 RGE 11 (W)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 3600 PBD none

SPUD DATE 1-28-84 DATE COMPLETED 2-5-84

ELEV: GR 1862 DF _____ KB 1867

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT (Office Use Only)

KCC _____
KGS _____
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented set @ 712 DV Tool Used? _____

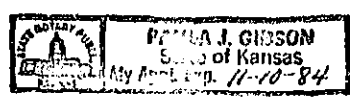
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, (Disposal) Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Stanley C. Lingreen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1984.

Paula J. Gibson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 10, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 23 1984
2-23-84
CONSERVATION DIVISION

Side TWO

OPERATOR Reif Oil Operations Inc. LEASE NAME Oeser

SEC 17 TWP 16 RGE 11 (E)
(W)

WELL NO #4

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Postrock	00	65		
shale clay	65	360		
Shale & Redbed	360	708		
Anhydrite	708	737		
Shale	737	1360		
Shale - lime streaks	1360	1636		
Shale & Lime	1636	3309		
Arbuckle	3309	3436		
DST #1 3266-3294 45-45-45-45 Rec: 55' very thin grlg mud w/ oil specks				
DST #2 3267-3309 15-15-15-15- Rec: 1250 water				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or XXXXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14 3/4	10 3/4	40#	712	50-50 Poz	435	2% gel 3% CC
Production	8 3/4	7	26#	3355	50-50 Poz	150	2% gel 18% salt flush .75 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations