FORM RUST BE TYPED SII	DE ONE
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	API NO. 15- Drilled 1958 /5- 095-0/197-000
DESCRIPTION OF WELL AND LEASE GINAL METATORY ACCOUNTS AC	- C - SE - SE Sec. 32 Twp. 30 Rge. 8 XX W 663 Feet from (S)N (circle one) Line of Section
Name: Buffalo Operating LLC Address 1888 Sherman St Suite 760	718 Feet from (D/W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: NE, SP, NW or SW (circle one)
City/State/Zip Denver, CO 80203-1160 Purchaser: Western Resources Inc	Lease Name Duckworth Well # 2 Field Name Spivey
Operator Contact Person: Randall K. Arnold Phone (303) 813-1568	Producing Formation Mississippi Elevation: Ground 1671′ KB 1678′ Total Depth 4560′ PBTD 4395′
Contractor: Name: License:	Amount of Surface Pipe Set and Cemented at 270 Feet Multiple Stage Cementing Collar Used? Yes No
Wellsite Geologist: NoNE Designate Type of Completion New Well Re-Entry XX Workover	If yes, show depth set Feet If Alternate II completion, cement circulated from
Oil SWD SIOW Temp. Abd. XXX Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover:	Drilling Fluid Management Plan REWORK 37 5-5-98 (Data must be tollected from the Reserve PVt)
SUN OIL CORPORATION Operator:	Chloride contentppm Fluid volumebbls Dewatering method used
Comp. Date 8/24/58 Old Total Depth 4566 Deepening XX Re-perf. Conv. to Inj/SWD PBTD XXX Plug Back 4395 PBTD Commingled Docket No. Dual Completion Docket No.	Contion of fluid disposal if hauled offsite: Operator Name
Other (SWD or Inj?) Docket No. 12-10-97 STE Date of START Date Reached ID OF WORKOVER WORKOVER	Quarter Sec. Twp. S Rng. E/W County Docket No.
- Room 2078, Wichita, Kanses 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with th months). One copy of all wireline logs and geologist well	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS Ils. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kandell Cland	
Title Randall K. Arnold/Manager	Date 1/13/98
Subscribed and sworn to before me this $\frac{1.3}{9}$ da 19 $\frac{98}{9}$.	
Notary Public Debby J. Black Debb	y J. Black
Date Commission Expires 7/30/0/	

K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Geologist Report Received
KCC STATE SWO/Rep HGPA Other Plus 2 197(Specify)

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ec. 32 wp. 30 (ws. 30) (ws. 30	mportant tops :	and base of nd closed, i	flowing a	and shut-in press	ssures, whethe	er shut-in pres	ssure reach	hed static le	evel 🗓
nydrostatic pressures, if more space is neede	bottom hale to	temperature, opy of log.	, fluid re	covery, and flow	rates if gas	to surface duri	ng test. A	ittach extra s	sheet
orill Stem Tests Taken (Attach Additional		☐ Yes ☐		Log Hame	Formation	n (Top), Depth a	nd Datums	Sampl	le ·
Samples Sent to Geolog	rical Survey	100	X No	Ti Gare		1 TF	* .	DB Cara	
Cores Taken		∵∏ _{Yes} (l l					**************************************	e .
Electric Log Run (Submit Copy.)		Yes	Ø No						.::
List All E.Logs Run:									
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		2301					<u> </u>		
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Purpose of String	Size Hole Drilled	Size Ca Set (In	asing n 0.0.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks : Used	Type and Per Additives	
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<u> </u>	AODITIONAL C	EMENTING/SO	WEEZE RET	CORD					<u> </u>
Purpose:	Depth. Top Bottom	Type of	Cement	#Sacks Used		Type and Percent	t Additive	s	
Protect Casing	4395-44311	Class	*A **	125	1	NONE			
Plug Off Zone		<u></u>			1:44			<u> </u>	
	PERFORATIO	N RECORD -	Bridge Pl	lugs Set/Type	Acid.	Fracture, Shot,	Cement Sc	weeze Record	
	Specify Footag	ge of Each	Interval	Perforated	(Amount and	d Kind of Hater	ial Used).	Depth	
	Cement Ret	- 14.15. 1 J. 1				of Neat Ce		77	
2	~.436 \ ~4380					of 10% MCA		 	
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Estimated Production Per 24 Hours	oil.	Bbls.	Gas	Hcf Wate 29 35	• •	Gas-Oil	Ratio	Grav	ity
Disposition of Gas:	PETHOD O	OF COMPLETIO				oduction Interv			
☐ Vented 🖾 Sold	·		4	n Hole XX Perf.		Comp. Comm		4360-43	2001

7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	API NO. 15- Drilled: 1958 15.095011970001						
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Kingman						
DESCRIPTION OF WELL AND LEASE COLOR	SE - SE sec. 32 Twp. 30 Rge. 8 XX W						
erator: License # 31653 ONIONAL	663 Feet from SYN (circle one) Line of Section						
Name: Buffalo Operating LLC	718 Feet from EYW (circle one) Line of Section						
Address 1888 Sherman St	Footages Calculated from Nearest Outside Section Corner: NE. SD NW or SW (circle one)						
Suite 760	Lease Name Duckworth						
City/State/Zip Denver, CO 80203-1160	Field Name Spivey						
Purchaser: Western Resources Inc	Producing Formation Mississippi						
Operator Contact Person: Randall K. Arnold	Elevation: Ground 1671' KB 1678'						
Phone (303) 813-1568	Total Depth 4560' VPBTD 4395'						
Contractor: Name:	<u> </u>						
License:	Amount of Surface Pipe Set and Cemented at 270 Feet						
Wellsite Geologist: NONE	Multiple Stage Cementing Collar Used? Yes No						
Designate Type of Completion	If yes, show depth set Feet						
New Well Re-EntryXX Workover	If Alternate II completion, cement circulated from						
Oil SND SION Temp. Abd.	feet depth to w/ sx cmt.						
Dry Other (Core, WSW, Expl., Cathodic, etc	Drilling Fluid Management Plan REWORK 47 5-5-98 (Data must be tollected from the Reserve Pit)						
If Workover: SUN of CORPORATION	(Data must be, duttected from the reserve 1.xy						
Operator:	Chloride contentppm Fluid volumebbls						
Well Name: Duckworth #2	Dewatering method used						
Comp. Date <u>8/24/58</u> Old Total Depth <u>4560</u>	Location of fluid disposal if hauled offsite:						
	-						
Deepening XX Re-perf Conv. to Inj/SWD	Constant Name						
Deepening XX Re-perf. Conv. to Inj/SWD PBTD Commingled Docket No.	Operator Name						
Deepening XX Re-perf. Conv. to Inj/SWD PBTD Commingled Docket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No.	Lease NameLicense No						
Other (SWD or Inj?) Docket No.	Lease NameLicense No						
Other (SWD or Inj?) Docket No.	Lease NameLicense No						
Other (SWD or Inj?) Docket No. 12-10-97 12-13- SWE Date of START Date Reached ID Completion Date of workover	Lease NameLicense No						
SMEEL Date of START Date Reached ID Completion Date of WORKOVER Completion Date of WORKOVER WORKOVER INSTRUCTIONS: An original and two copies of this form shall room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information 12 months if requested in writing and submitted with months). One copy of all wireline logs and geologist well must be ATTACHED. Submit CP-4 form with all plugged in the submitted with the submit	Lease Name						
Other (SWD or Inj?) Docket No. 72-10-97 SPECI Date of START Date Reached ID Completion Date of WORKOVER INSTRUCTIONS: An original and two copies of this form shall Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information 12 months if requested in writing and submitted with months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged in with and the statements herein are complete and correct to	Lease Name						
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Other (SWD or Inj?) Docket No. 72-10-9? SMER Date of START Date Reached ID Completion Date of WORKOVER INSTRUCTIONS: An original and two copies of this form shall Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information 12 months if requested in writing and submitted with months). One copy of all wireline logs and geologist well MUST BE ATTACHED. Submit CP-4 form with all plugged in with and the statements herein are complete and correct to Signature **Autold/Manager** Date 1	Lease Name						

Form ACQ-1 (7-91)

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ес. <u>32</u> тыр. <u>30</u>	Rge. 8	☑ West							
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Ž	4360-4380	yr in the sale	·		500 gals	of 10% MCA	, 19000	gals .	
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