

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Coapt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6196 EXPIRATION DATE 6/85

OPERATOR Sun Exploration & Production Co. API NO. 15-095-110054-0000

ADDRESS 525 Central Park Drive COUNTY Kingman

Oklahoma City, OK 73105 FIELD Spivey Grabs

** CONTACT PERSON Mike Malone PROD. FORMATION Miss. Chat

PHONE 556-9800

PURCHASER Getty Oil Company LEASE A.R. Carrick

ADDRESS WELL NO. 3

WELL LOCATION SW4SE4SW4

DRILLING Stickle Drilling Co. 330 Ft. from South Line and

CONTRACTOR ADDRESS 823 S. Detroit 1650 Ft. from West Line of

Tulsa, OK the SW (Qtr.) SEC 32 TWP 30S RGE 8 (W)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		32	
	X		

KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 4478' PBTD _____

SPUD DATE 11-4-59 DATE COMPLETED 11-15-59

ELEV: GR 1667' DF 1677' KB 1679'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 284' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MIKE MALONE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of March, 1984.

(Signature) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-19-86

RECEIVED

** The person who can be reached by phone regarding any questions concerning this information.

GAS REGULATIONS

RECEIVED STATE CORPORATION COMMISSION

APR 11 1984 4-11-84

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR Sun Expl. & Prod. CO. LEASE A.R. Carrick

ACO-1 WELL HISTORY

SEC. 32 TWP. 30S RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Heebner	3390 -1711			
Toronto	3414 -1735			
Douglas	3450 -1771			
Brown Lime	3645 -1966			
Lansing	3649 -1970			
Base Kansas City	4178 -2499			
Mississippi Chert	4372 -2693			
Mississippi Lime	4448 -2769			
Total Depth	4478			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8-5/8"	24#	284'	HA-5	225	
		5 1/2"	14#	4470	Pozmix	115	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at
5 1/2"	4415'	4414'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 11/21/59	Producing method (flowing, pumping, gas lift, etc.) Gas Lift	Gravity
Estimated Production -I.P. Oil 88 bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease, or sold) Sold	Gas-oil ratio bbls.	CFPB
Perforations 4428'-4434'		