

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4706
Name: MESSENGER PETROLEUM, INC.
Address 525 S. Main
City/State/Zip Kingman, KS. 67068
Purchaser: N/A
Operator Contact Person: Jon F. Messenger
Phone (620) 532-5400
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Jon F. Messenger

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTB _____
Commingle _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
08-06-2001 08-13-2001 08-14-2001
Spud Date Date Reached TD Completion Date

API NO. 15- 095-21795-0000
County Kingman
250E-NW - NW - SE Sec. 32 Twp. 30S Rge. 8 X E
2310 Feet from (S)N (circle one) Line of Section
2060 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (S), NW or SW (circle one)
Lease Name A.R. Carrick Well # 7
Field Name Spivey-Grabbs
Producing Formation D & A
Elevation: Ground 1677' KB 1686'
Total Depth 4444' PBTB _____
Amount of Surface Pipe Set and Cemented at 253' Feet KB
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 253'
feet depth to surface w/ 160 sx cmt.
Drilling Fluid Management Plan DAA 274 7/25/02
(Data must be collected from the Reserve Pit)
Chloride content 4300 ppm Fluid volume 320 bbls
Dewatering method used settlement
Location of fluid disposal if hauled offsite:
Operator Name Messenger Petroleum, Inc.
Lease Name Nicholas SWD License No. 4706
NE Quarter Sec. 20 Twp. 30 S Rng. 8 E W
County Kingman Docket No. D25,073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon F. Messenger
Title President Date 10-16-2001

Subscribed and sworn to before me this 16 day of October
19 2001
Notary Public John M. Wood
Date Commission Expires 9/9/2002

JOHN M. WOOD
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug. Other
(Specify)

RECEIVED

OCT 19 2001
10-19-01
KCC-WICHITA

X

JAN 1970

SIDE TWO

Operator Name Messenger Petroleum, Inc.

Lease Name A.R. Carrick

Well # 7

Sec. 32 Twp. 30S Rge. 8
 East
 West

County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herington	1614	+72
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Winfield	1676	+10
List All E.Logs Run: by: Log Tech	Dual Compensated Porosity Dual Induction Logs	Topeka	3012	-1326
		Heebner	3406	-1720
		Lansing	3629	-1943
		Swope	4066	-2380
		Hertha	4096	-2410
		Mississippi	4394	-2708
		RTD	4444	-2758
		LTD	4441	-2755

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	253	60/40 poz	160	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
D & A	Hvy mud in hole, 35 sx @ 1400'	Total of 155 sx 60/40, poz	
	35 sx @ 900', 35 sx @ 300',	w/4% gel	
	25 sx from 60' to surface		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION D & A Production Interval: _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 7942

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: GREAT BEND

DATE <u>08-14-01</u>	SEC <u>32</u>	TWP <u>30S</u>	RANGE <u>8W</u>	CALLED OUT <u>12:45 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:05 AM</u>	JOB FINISH
LEASE <u>AP. CARRICK</u>	WELL # <u>7</u>	LOCATION <u>MAG. PLANT IN 1/4W 1/4N</u>		COUNTY <u>KINGMAN</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)							

CONTRACTOR STERLING DRIG

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" I.D. 4 1/4"

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT _____

PUMP TRUCK # 181 CEMENTER BUD
HELPER BURR

BULK TRUCK # 259 DRIVER TROY

BULK TRUCK # _____ DRIVER _____

OWNER MESSENGER Tele.

CEMENT AMOUNT ORDERED 15 cu 60/40-62 4966L

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

HANDLING MILEAGE _____ @ _____

RECEIVED

NOV 08 2001

KCC WICHITA SERVICE

TOTAL _____

REMARKS:

1 1/2" Plug 4 1/2" PLUG AT 1400' (New) (Gravel)
MIX 3 cu 60/40-62 4966L DISPLACE
TO BALANCE 2 1/2" PLUG 4 1/2" 950' MIN
35 cu 60/40-62 4966L DISPLACE TO
BY MIX 3 1/2" PLUG 4 1/2" AT 300 FT MIN
35 cu 60/40-62 4966L DISPLACE TO BALANCE
TOP PLUG 4 1/2" AT 16' MIN 2 cu 60/40-62
PLUG TO BOTTOM OF CELLAR PATCH 15 cu
MOUSE HOLE 10 cu

DEPTH OF JOB 1400'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

TOTAL _____

CHARGE TO: MESSENGER Tele.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Darryl Kreis

DARRYL KREIS
PRINTED NAME

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

8208

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

ORIGINAL

DATE: 8-6-01	SEC: 32	TWP: 30	RANGE: 6	CALLED OUT: 7:30 A.M.	ON LOCATION: 9:15 A.M.	JOB START:	JOB FINISH:
LEASE: A.R. Co. W. CA	WELL #:	7	LOCATION: Mag Point	COUNTY: Kingman	STATE: KS		
OLD OR NEW (Circle one)		IN / N E / W					

CONTRACTOR: Stalling Drilling #11	OWNER: Messenger Pet.
TYPE OF JOB: Surface	
HOLE SIZE: 2 1/4	T.D.: 255
CASING SIZE: 2 1/8	DEPTH: 257
TUBING SIZE:	DEPTH:
DRILL PIPE: 4 1/2	DEPTH: 255
TOOL:	DEPTH:
PRES. MAX:	MINIMUM:
MEAS. LINE:	SHOE JOINT:
CEMENT LEFT IN CSG: 15 FT	
PERFS:	
DISPLACEMENT: Fresh H ₂ O 15 3/4 P/D	

EQUIPMENT		COMMON	
PUMP TRUCK # 302	CEMENTER: David W.	POZ MIX	@
	HELPER: Steve D.	GEL	@
BULK TRUCK # 242	DRIVER: Eric P.	CHLORIDE	@
BULK TRUCK #	DRIVER		@
		HANDLING	@
		MILEAGE	@

RECEIVED
NOV 08 2001
KCC WICHITA SERVICE

REMARKS:	DEPTH OF JOB: 255
1 1/2 in ca Bottom Break Circ	PUMP TRUCK CHARGE
Pump 160sx 60' 40' 39cc 3% gel	EXTRA FOOTAGE @
Release Plug Displace H ₂ O w	MILEAGE @
17 3/4 Fresh H ₂ O Shut in	PLUG 400 D @
100 Cement Dis Circ	

CHARGE TO: Messenger Pet.	TOTAL
STREET:	
CITY:	STATE:
	ZIP:

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the **TERMS AND CONDITIONS** listed on the reverse side.

FLOAT EQUIPMENT	
	@
	@
	@
	@
	@

SIGNATURE: _____

TAX: _____
TOTAL CHARGES: _____
DISCOUNT: _____ IF PAID IN 30 DAYS

PRINTED NAME