

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5318 EXPIRATION DATE June, 1984

OPERATOR Energy Reserves Group, Inc. API NO: 15-095-21,351-00-00

ADDRESS 3613 NW 56th, Suite 210 COUNTY Kingman

Oklahoma City, Oklahoma 73112 FIELD Spivey Grabs

\*\* CONTACT PERSON Matt Mollman PHONE 405-943-8486 PROD. FORMATION Mississippi Chat

PURCHASER Getty Crude Gathering, Inc. LEASE Boyle K

ADDRESS P.O. Box 3000, Tulsa, OK 74102 WELL NO. 4

WELL LOCATION SE SW NW

DRILLING CONTRACTOR Graves Drilling Co., Inc., #5428 6-84 1980 Ft. from North Line and

ADDRESS 910 Union Center 1040 Ft. from West Line of

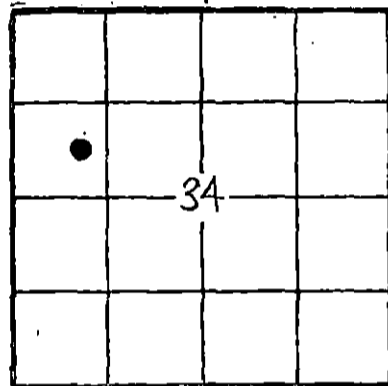
Wichita, Kansas 67202 the NW (Qtr.) SEC 34 TWP 30S RGE 8 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 4545' PBD 4503'

SPUD DATE 7-5-83 DATE COMPLETED 7-14-83

ELEV: GR 1654' DF 1662' KB 1665'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-4772

Amount of surface pipe set and cemented 253' w/ 225 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

OCT 14 1983 10-14-83

A F F I D A V I T

CONSERVATION DIVISION Wichita, Kansas

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matt Mollman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of October, 1983.

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2-28-86

\*\* The person who can be reached by phone regarding any questions concerning this information.

\*\*\* IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Energy Reserves Group LEASE Boyle K

SEC. 34 TWP. 30S RGE. 8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
X Check if no Drill Stem Tests Run.			Log Tops:	
Clay & sand	0	135		
Red bed	135	619		
Red bed, shale & lime	619	1400		
Shale & lime	1400	3350		
Lime & shale	3350	3560		
Shale & lime	3560	4110		
Lime & shale	4110	4195		
Shale & lime	4195	4478	Miss Chat	4344
Lime & shale	4478	4545		
Rotary Total Depth		4545		

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	253'	common	225	2% Gel, 3% CC
Production	7-7/8"	5-1/2"	14.5#	4543'	50-50 posmix	125	12 1/2% Gilsomite, 10% sal & 3% CFR 2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
0.5	0.43 Jet	4344-4462'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4330'	

Shots per ft.	Size & type	Depth interval
0.5	0.43 Jet	4345-4395'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gals 5% Fe-HCL + additives	4344-4462'
1500 gals 15% MCA HCL + additives	4344-4462'
60,000# 10-20 sd + 67,000 gals gel water	4344-4462'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-19-83	Pumping	40

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	20 bbls.	48 MCF	20 %	100 bbls. 2400 CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
Sold to KP&L	4344-4462'