

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 1-31-98

State of Kansas

DISTRICT # 7

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 1 - 31 - 1998
month day year

SPD 372 S/2 SE 29 Sec 30 8 East
Twp S, Rg West

OPERATOR: License # 4706
Name: MESSENGER PETROLEUM, INC.
Address: 1015 E. Hwy 54
City/State/Zip: Kingman, KS 67068
Contact Person: Jon F. Messenger
Phone: 316-532-3400

330 feet from South North line of Section
1320 feet from East West line of Section

IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5979
Name: Sterling Drilling DUKE DRILLING

County: Kingman

Lease Name: O.L. Carrick Well #: 2

Field Name: Spivey Grabbs

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Mississippian & Simpson

Nearest lease or unit boundary: 330

Ground Surface Elevation: 1651 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternates: 1 2

Length of Surface Pipe Planned to be set: 200 MIN.

Length of Conductor pipe required: 4730

Projected Total Depth: Simpson

Formation at Total Depth: Simpson

Water Source for Drilling Operations:
 well farm pond other

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil ... Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas ... Storage	... Pool Ext.	... Air Rotary
... OMWO ... Disposal	... Wildcat	... Cable
... Seismic; ... # of Holes	... Other	
... Other		

If OMWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: yes no
If yes, proposed zone: _____

*** SPIVEY GRABBS ORDER DELETED 12-2-97.**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-7-97 Signature of Operator or Agent: Jon F. Messenger Title: President

FOR KCC USE: API # 15- 095-217430000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. (1) X
 Approved by: JK 1-26-98
 This authorization expires: 7-26-98
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

10-8-97

5979 OCT-8 12:01
KANSAS CONSERVATION DIVISION

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACD-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Messenger Petroleum, Inc.
 LEASE O.L. Carrick
 WELL NUMBER 2
 FIELD Spivey-Grabbs

LOCATION OF WELL: COUNTY Kingman
330 feet from south/north line of section
1320 feet from east/west line of section
 SECTION 29 TWP 30 S RG 8 W

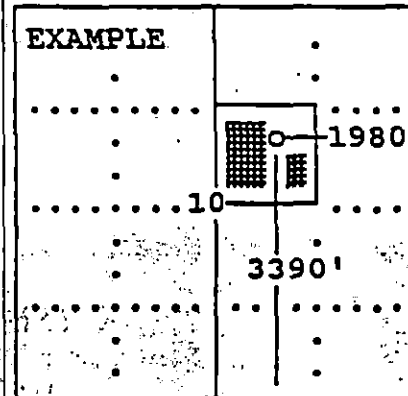
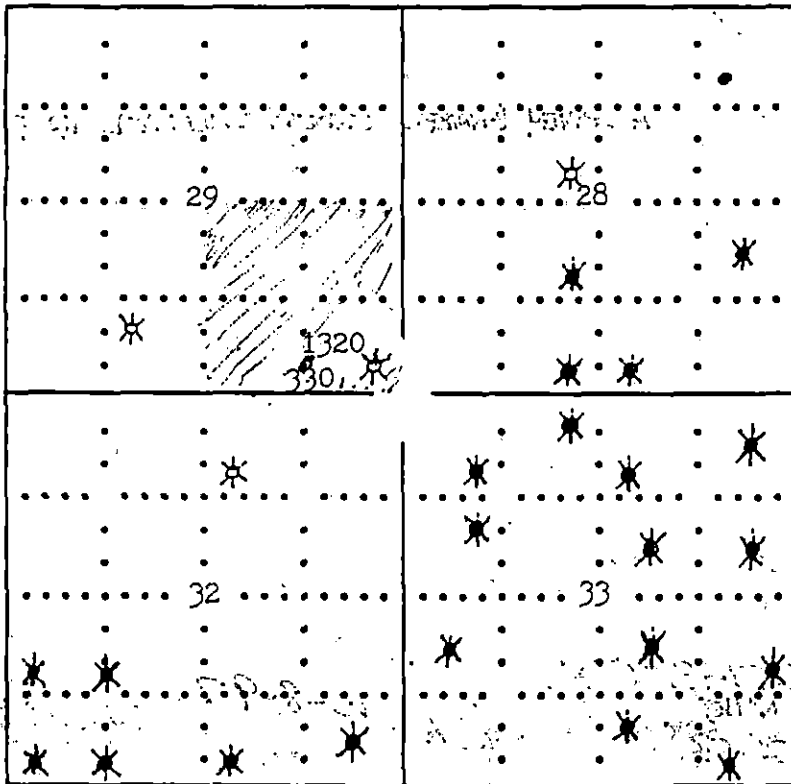
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW X SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.