

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 7-19-92

DISTRICT # 4

SEAL Yes X No

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 22 1992
month day year

SE SW NW Sec 16 Twp 16 S. Rg 11 East West

OPERATOR: License # 9911
Name: HAR-KEN Oil Company
Address: 2932 NW 122 Unit 15
City/State/Zip: Oklahoma City, OK 73120
Contact Person: Stuart Kirk
Phone: (405) 752-0318

2970 feet from South / West line of Section
3290 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 6039
Name: L.D. Drilling, Inc.

County: Barton
Lease Name: Cesar Well #: 1
Field Name: Kraft-Prusa

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary:

Ground Surface Elevation: 1834 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 260

Depth to bottom of usable water: 360

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 380

Length of Conductor pipe required:

Projected Total Depth: 3375'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well X farm pond other

DWR Permit #:

Will Cores Be Taken? yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type: Equipment:

X Oil ... Enh Rec. X Infield X Mud Rotary
Gas ... Storage ... Pool Ext. ... Air Rotary
OAWD ... Disposal ... Wildcat ... Cable
Seismic: ... # of Holes ... Other

If OAWD: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 9, 1992. Signature of Operator or Agent: M. Stuart Kirk Title: Manager of Operations

FOR KCC USE:
API # 15- 009-24522-0000
Conductor pipe required None feet
Minimum surface pipe required 390' feet per Alt. (1) A
Approved by: C.B. 7-14-92
This authorization expires: 1-14-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
JUL 13 1992
7-13-92

16 16 11

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR HAR-KEN Oil Company
 LEASE Oeser
 WELL NUMBER 1
 FIELD Kraft-Prusa

LOCATION OF WELL: COUNTY Barton
2970 feet from south/north line of section
4290 feet from east/west line of section
 SECTION 16 TWP 16 RG 11W

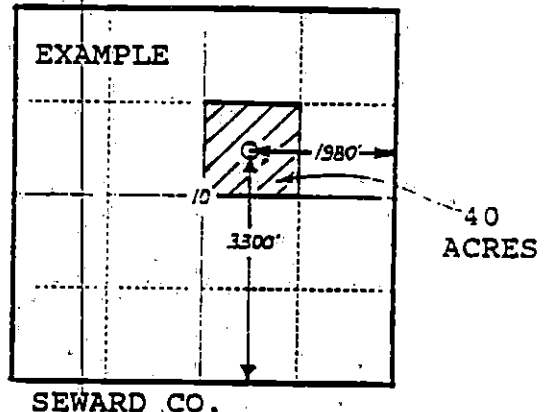
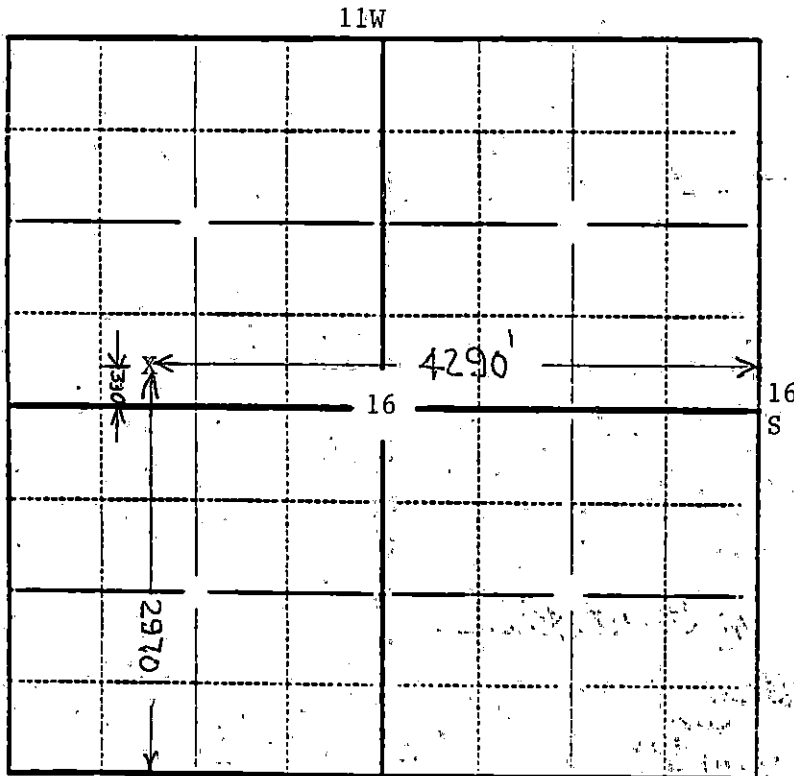
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW y SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

HAR-KEN AGENT OK
16 BRADLEY SQUARE
2932 N.W. 122ND
OKLAHOMA CITY, OKLAHOMA 73120
(405) 752-0318

November 6, 1992

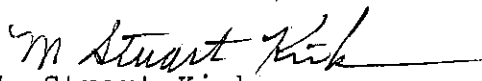
Kansas Corporation Commission
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, KS 67202-1286

RE: HAR-KEN Oeser No 1
SE SW NW Sec 16 16S-11W
Barton County, KS

Gentlemen:

This is to notify you that the above well as approved on the attached intent will not be drilled. We have dropped all plans to drill.

HAR KEN Oil Company


M. Stuart Kirk
Manager of Operations

RECEIVED
STATE CORPORATION COMMISSION

NOV 9 1992