

For KCC Use: 3-4-2001
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date March 17 2001
month day year

Spot APPROX. NW NE East West
NE4 Sec. 20 Twp. 4 S. R. 14
664' feet from S (circle one) Line of Section
3424 feet from E (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 32771
Name: Good Steward Fin. Svc., DBA Five Seas Oil Co.
Address: 271 E. 1250 RD
City/State/Zip: Baldwin City, KS 66006
Contact Person: Eric E. Schmidt
Phone: 785-979-2177

(Note: Locate well on the Section Plat on reverse side)
County: Nemaha
Lease Name: Haverkamp East Well #: 2
Field Name: McClain

CONTRACTOR: License# 30141
Name: Summit Drilling Co.

Is this a Prorated / (Spaced Field?) Yes No
Target Information(s): VIOLA-simpson
Nearest Lease or unit boundary: 664'
Ground Surface Elevation: 1154 feet MSL

Well Drilled For: Oil Gas OWD Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor Pipe required: 0
Projected Total Depth: VIOLA-SIMPSON 3,900
Producing Formation Target: VIOLA-SIMPSON

If OWWO: old well information as follows:
Operator: NA
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
Well _____ Farm Pond Other _____
DWR Permit #: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: NA
Bottom Hole Location: _____
KCC DKT #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-14-01 Signature of Operator or Agent: Eric E. Schmidt Title: President

For KCC Use ONLY
API # 15 - 131-20170-0000
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. (1) R
Approved by: JK 2-27-2001
This authorization expires: 8-27-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

RECEIVED
STATE CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 100 S. Market Street, Topeka, KS 66603

FEB 20 2001
2-20-01

20
4
14
37

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____

Operator: Good Steward Fin. Svc., DBA Five Seas Oil

Lease: Haverkamp East

Well Number: two

Field: McClain

Number of Acres attributable to well: 10

QTR / QTR / QTR of acreage: ctr - NW - NE4

Location of Well: County: Nemaha

_____ feet from S (circle one) Line of Section

664' _____ feet from E (circle one) Line of Section

Sec. 20 Twp. 4 S. R. 14 East West

Is Section Regular or _____ Irregular

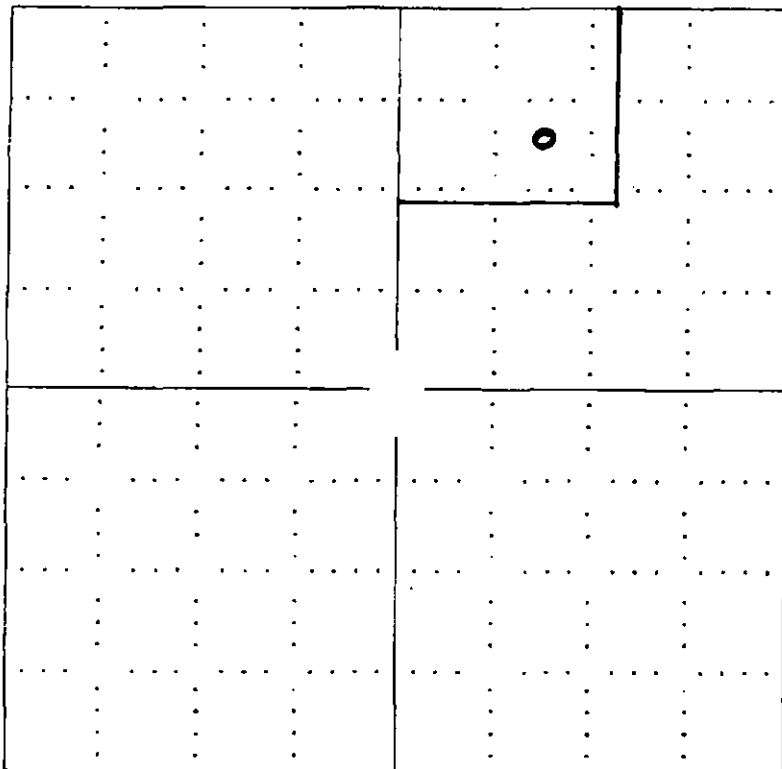
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

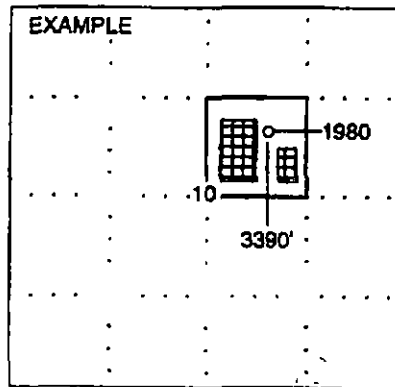
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CO-8 for gas wells)



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STATE CORPORATION COMMISSION

FEB 20 2001

2-20-01
CONSERVATION DIVISION
Wichita, Kansas