STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

Operator License No.: 6883

Op Name: ROBINOWITZ OIL COMPANY

Address: 7130 S. LEWIS, STE 910

TULSA, OK 74136

API Well Number: 15-009-15188-00-00

Spot: CN2SWSW Sec/Twnshp/Rge: 19-16S-11W

630 feet from S Section Line, 525 feet from W Section Line

Lease/Unit Name: HOFFMAN J B Well Number: 2

County: BARTON Total Vertical Depth: 3377 feet

Conductor Pipe: Size

feet:

Surface Casing: Size 0 **Production: Size 5.5** feet: 0 feet: 3369 Unknown 75 SX CMT

Liner: Size

feet:

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 11/08/2001 8:30 AM

Plug Co. License No.: 31529

Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Revd. from: DON DEGENHARDT

Company: MIKE'S TESTING & SALVAGE, INC. Phone: (620) 587-3936

Proposed Ordered 425 sxs 60/40 pozmix - 10% gel - 1000# hulls - 20 sxs gel.

Plugging Open hole 3371' - 3377'. Method: Perfs 1475' - 785' - 300'.

Plugging Proposal Received By: HERB DEINES

Date/Time Plugging Completed: 11/08/2001 12:00 PM

WitnessType: Plugging Operations 100% Witnessed (Complete)

KCC Agent: PAT STAAB

Actual Plugging Report:

Mike's Testing sanded to 3300' and dumped 5 sxs cement with dump bailer.

RIH with tubing to 1800' and spotted 20 sxs gel.

Pulled to 1500' - pumped 75 sxs 60/40 pozmix and 400# hulls.

Pulled to 785' - pumped 65 sxs 60/40 pozmix and 400# hulls.

Pulled tubing to 400' - pumped 45 sxs and 200# hulls to circulate cement.

Pumped an additional 20 sxs with Max, P.S.I. 500#. S.I.P. 100#.

Pulled tubing - threads broke off production string.

Pumped 50 sxs to top off 5 1/2" - pumped 160 sxs to fill backside.

Hole was sitting full of cement.

Remarks: ALLIED CEMENTING COMPANY - TICKET #8568.

Plugged through: TBG

District: 04

Signed

(TECHNICIAN)

RECEIVED

NOV 1.4 2001 KCC WICHITA

Form CP-2/3

NOV 0 9 2001

BLACK MARS	SHALL OIL		#2 J	B EOFFMAN	N5 2A 2A 12-10-11M
Contr					BARTON County
= 1922 _Cor	2-25-4	3 <u>Comp</u> .	<u>l</u> 1–12	43 IP	564 BOPD
Tops	Depth	Datum		asing	
HKA	770] 15"		
] .5° .	37.1	
TOP	2705 or	2670]		
					00' oil/3 hr 🦠 🛒
LANS	3065				EMPH 2740-50
KC	3075		2 3	H ⊕ 2800	`
CONG	3350		- - - - - - -		
BASAL SD	3371		<u> </u>		
TO	3377],		
INDEPENDE	NT OIL & GAS S	ERVICE	}-}-		

GROIGER

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