

10-3

4-061117

15-009-151900000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 12-44
SW NE SW /4 SEC. 19, 16 S, 11 W
1650 feet from S section line
3630 feet from E section line

Operator license# 6883
Operator: Robinowitz Oil Company
Address: 7130 South Lewis - #910
Tulsa, OK 74136

Lease: Hoffman Well # 5
County: Barton 109.40
Well total depth 3366 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 225 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Mike's Testing & Salvage, Inc. License# 31529

Address: Chase, Kansas 67524

Company to plug at: Hour: A.M. Day: 3 Month: October Year: 1997

Plugging proposal received from: Mike Kelso

Company: Mike's Testing & Salvage, Inc. Phone: 316-938-2943

Were: Order 220 sxs 60/40 pozmix - 10% gel and hulls.
Plug while pulling casing.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 11:00 A.M., Day: 3, Month: October, Year: 1997

Actual plugging report: 8 5/8" to 225' w/80 sxs. 5 1/2" to 3363' w/100 sxs. Squeezed casing leak at 2415' - 2475' w/250 sxs to 1500#. O.H. 3363' - 3366'. Sanded to 3300' and spotted 5 sxs cement with dump bailer. Checked stretch and found 4". Shot casing at 800' but not loose. Established injection rate and pumped 50 sxs cement and displaced to 300'. Shot casing loose at 300'. Circulated cement with 75 sxs and pulled casing with cement in cellar.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD BAD Anhy plug: YES NO
Bottom plug(in place): YES CALC NO Dakota plug: YES NO
Plugged through TUBING , CASING Elevation: 1905 GL

I did / did not observe the plugging.

INVOICED

DATE _____
INV. NO. 49293

OCT 14 1997
10-14-97
CONSERVATION DIVISION
Wichita, Kansas

(agent)
Form CP-2/3