A TO STANK	4- <u>(</u>	<u>)60755</u>	سعول	-009-19244-000
	10-9		,,,	•
TO: , ,	•	· · API	Number: 15-	3-03-47
STATE CORPORATION COMMI CONSERVATION DIVISION -		CM CM CM	// CEC	19 , 16 S, 11 W
130 SOUTH MARKET, SUITE				om S section line
WICHITA, KANSAS 67202	2010			om E section line
Wachilli, Indicino 0,202		1500	1000 110	om il seccion iline
Operator license# 688	3	Lease:	Hoffman	Well # 7
Operator: Robinowitz	Oil_Company	_ County:	Barton	
Address: 7130 South	Lewis	Well total	depth	3380 /09.85 feet inch @ 0 feet
Suite #910				
Tulsa, OK	74136	Surface pi	pe 10 3/4 Inch	n @ <u>778</u> feet
Aband. oil well <u>x</u> , Gas	well, Input we	11, SWD	, D & A	_
Plugging contractor:	Co Tools		Lic	cense#
Address:				
Company to plug at: Hou	r: 10:00 A.M. Day: 9	Month:	October	Year: 1995
Plugging proposal recei				
Company:		P	hone: 316-9	938-2943
Were: Order 500 sxs 6	0/40 posmix - 10% ge	l and hulls.		
Plug through tu	bing.			
Operator workin	<u>g on well. Develope</u>	d casing proble	ms below 1000)'
				
		_		
Diamaina Danasal Danai	,	_	W-1000	_
Plugging Proposal Recei Plugging operations att	-], None[]	
Completed: Hour: 11:00	A.M. , Day: 9	. Month: Oc	tober	. Year: 1995
Actual plugging report: 3371'. Operator had s				
problem at 994'. Pump				
hulls. Pulled tubing to				•
in casing and annulus.				
casing.				
			RECEIV	<u>FN</u>
			STATE CORPORATION	COMMISSION
			1.0° 0 0	700 B
Demarks. Allied Comm	tina		10-30-	195
Remarks: <u>Allied Cemen</u> Condition of casing(in)		AD X A	nt/N/2/1914 41.00/1914	Process NO
Bottom plug(in place):		NO Dako	my p.ug;:0枚與t ta plugh YESa	NO
glugged theough Theing_				
NACIOET	<u> </u>	_ =====================================	000	
I did[X] / did not[] observe the plugg	ing.	rent	<u> </u>
43884 mg	1		BB B	(agent) Form CP-2/3
			•	