JUN 3 0 1994

Wichita, Kansas

Form CP-2/3 DIVISION DIVISION

(agent)

6-28 4-041588 E-13,149-0002 API number: 15-/67-0 03/7 TO: STATE CORPORATION COMMISSION SE SE NW /4 SEC. 09 , 12 S, 15 W CONSERVATION DIVISION - PLUGGING 2970 feet from S section line 200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202 2970 feet from E section line Operator license# **5259** Lease Brundage well # 1 Operator: Mai Operations County Russell _ Well total depth <u>3148</u> feet Address: Box 33 Russell, Kansas 67665 Conductor Pipe: 0 inch @ 0 feet Surface pipe 8 5/8 Inch @ 272 feet w/135 sxs.Aband. oil well ____, Gas well ____, Input well _x , SWD ____, D & A ____ Plugging contractor: <u>Halliburton Cementing</u> License#______ Address: Hays, Kansas 67601 Company to plug at: Hour:11:00A.M Day: 28 Month: June Year: 94 Plugging proposal received from: Allen Banger Company: Halliburton Cementing Phone: Were: <u>5 1/2" casing set at 3148' w/75 sxs. cement. Perf. at 2845' -</u> 2900'. D.V. Anhy. at 650' w/365 sxs. Squeeze at 650' w/150 sxs. at 400' w/100 sxs. Holes in casing at 2200' - 2800' squeeze w/300 sxs. T.O.C. at 2710'. Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[X], Part[], None[Completed: Hour: 2:30P.M., Day: 28, Month: June , Year: 94 Actual plugging report: __Plug bottom with sand to 2755' plus 50' of cement on sand. 5 1/2" casing R.I.H. with T. to spot 75 sxs. cement.

Pulled tubing to 1200' - spot 75 sxs. cement to circulate at surface. Pulled tubing and squeezed 50 sxs. cement down casing. Max. P.S.I. 400#. 8 5/8" S.P. - cemented at prior date. Remarks: Halliburton Cementing Condition of casing(in hole):GOOD___BAD_X_Anhy.plug:YES_X_NO__ Bottom plug(in place):YES_X_,CALC___,NO___Dakota plug:YES_X_,NO___Plugged through TUBING_X_, CASING_____. Elevation:_____GL I did N 0 hig holf] observe the plugging. Lemms I Hame MECEIVED