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D-25,948

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 S. MARKET, ROOM #2078
WICHITA, KANSAS 67202

API number: 15- - 11-20-65

NW NW NW /4 SEC. 17, 15 S, 13 W
~~4950~~ 5100 feet from S section line
4950 feet from E section line

Operator license# 5363

Lease Luanda Sellens well #1-C

Operator: Berexco Inc.

County Russell

Address: Box 723
Hays, Kansas 67601
Ted Crawford

Well total depth 3430 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 10 3/4 Inch @ 113 feet

Aband. oil well , Gas well , Input well , SWD X, D & A

Plugging contractor: Allied Cementing Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: P.M. Day: 10 Month: May Year: 95

Plugging proposal received from: Dennis Kirmer

Company: Berexco, Inc. Phone: 913 628-6101

Were: 10 3/4" - 113'S.P. cwc. w/65 sxs. cmt. 7" set @ 3252' w/185 sxs. cmt. Elv. 1768'-Dakota 86' - 386'-Anhy. 748'-781'-Base salt 1575'. 7" casing has stage collar at 770' cwc. w/360 sxs. cmt. Tubing stuck in hole - fish at 1778'. Don Butcher KCC Supervisor gave ok to plug at that depth. Proposal-perforate at 1575'- order 50 sxs. Class A common and 400 sxs. 60/40 pozmix - 8% gel and 5 sxs. hulls. Run tubing to 1778' - spot and displace all cement through tubing - load both 7" casing and 7" x 10 3/4".

Plugging Proposal Received by: Marion J. Schmidt
Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 1:00P.M., Day: 10, Month: May, Year: 95

Actual plugging report: Berexco, Inc. ordered 50 sxs. common cmt. and 600 sxs. 60/40 pozmix - 8% gel - 5 sxs. hulls. Spotted and displaced all cmt. through tubing. 7" casing had port collar at 770' cwc w/360 sxs. cement.

- 1) Perforated casing at 1575' (Mercury Wireline).
- 2) 2 3/8" tubing at 1778'- spotted and displaced w/50 sxs. Class A common cmt.
- 3) 2 3/8" tubing at 1478'- pumped in 400 sxs. cmt. w/5 sxs. hulls added.
- 4) 2 3/8" tubing at 775'- pumped in w/35 sxs. cmt. - cmt. cir. out of 7" csg.
- 5) Squeezed 7" csg. w/65 sx. cmt. Max.P.S.I. 300#. Shut in at 250# P.S.I.
- 6) Squeezed annulus - Max.P.S.I. 350#. Did not take cement.

Remarks: Allied Cementing.
Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO
Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING . Elevation: 1768 GL

I did[X] / did not[] observe the plugging.

Marion J. Schmidt
(Agent) COMMISSION

MAY 15 1995 Form CP-2/3

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