

15-009-15209-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

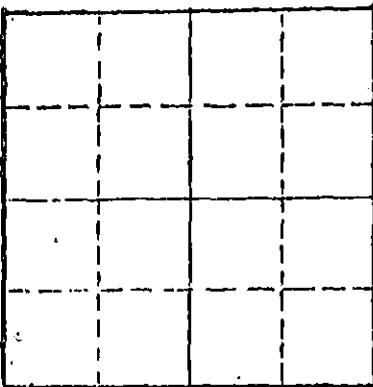
Form CP-6

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

Barton County, Sec. 19 Twp. 16 Rge. 11 (E) (W)
C N/2 N/2 SW/4

Location as "NE/CNW/SW" or footage from lines
Lease Owner Robin Supply Co.
Lease Name Hoffman #8 Well No.
Office Address Claflin, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 10
Application for plugging filed 10
Application for plugging approved 10
Plugging commenced 4/19/74 10
Plugging completed 6/19/74 10
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above
Section Flat

If a producing well is abandoned, date of last production 10
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Truman
Producing formation Depth to top Bottom Total Depth of Well 3347 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	770	none
				5 1/2	3343	2718'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole, ran sand to 3300' and dumped 5 sacks cement.
Loaded hole, shot pipe at 2716', pulled 86 joints. Pumped
3 sacks hulla, 25 sacks gel and 100 sacks cement.

PLUGGING COMPLETE.

RECEIVED
STATE CORPORATION COMMISSION
JUL 12 1974
7-12-74
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor (If additional description is necessary, use BACK of this sheet) KELSO CASING PULLING
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS

Subscribed and sworn to before me this 21st day of June 1974

My commission expires
MARGARET MELCHER
NOTARY PUBLIC
Rice County, Kansas
My Commission Expires
Feb. 15, 1975

Margaret Melcher
Notary Public.

15009-15209-000

RECEIVED
STATE CORPORATION COMMISSION

NORTHERN PUMP COMPANY
DAILY WELL PROGRESS REPORT

W/Car Dakota Lark
No Pumping plugs.

APR 22 1974

LEASE Northman
WELL NO. 3
CONSERVATION DIVISION
Wichita, Kansas

AUTHORIZATION NO. _____

DATE	DEPTH	NATURE OF OPERATION
		Location: 1520' from East Line - 2310' from South Line - S N/2 W/2 SW/4 - Sec. 19-T10S-R11W Barton County, Kansas
		Contractor: Northern Pump Company
		Elevation: Ground 1998' D.P. 1900' H.D. 1905'
8-10-54		Moving in rotary.
8-11-54	TD- 215'	Spud 5:10 P.M. - Drilling Clay, Shale & Lime.
8-12-54	TD- 420'	Drilling Shale.
8-13-54	TD- 763'	Drilling Anhydrite. Run 770' of 8-5/8" surface casing set at 763' - cement w/400 gr. bulk cement & 25 calcium chloride. Plug down 6:45 P.M. 8-12-54. Cement circulated. WCCS.
8-14-54	TD- 1530'	Drilling Redbed & Shale. Drilled plug 5:30 P.M. 8-13-54.
8-15-54	TD- 1905'	Drilling Lime and Shale.
8-16-54	TD- 2340'	Drilling Lime and Shale.
8-17-54	TD- 2775'	Drilling Shale. Lost & regained circulation at 2735'. Lost circulation at 2775'.
8-18-54	TD- 2965'	Drilling Lime - Re-gained loss circulation.
8-19-54	TD- 3043'	Cored 2995-3043' - 50' - full recovery - shale.
8-20-54	TD- 3160'	Drilling Lime - Reamed core hole.
8-21-54	TD- 3347'	Sand. Run 3369' of 5 1/2" 17" S rdt. casing set at 3347' - cement w/125 gr. bulk cement. Plug down 7:15 P.M. Zero point 5' 3" above top of braden head. WCCS. Moving rotary.
8-22-54		To 9-7-54 - Waiting on cable tools.
8-23-54		Moving cable tools to location.
9-7-54		Rig up cable tools.
9-8-54		Swab hole - drilling cement.
9-9-54		Drill cement, float & shoe - cleaned out to bottom.
9-10-54		Dailed hole.
9-11-54		Swab 36.66 bbls. oil & 3.75 bbls. water in 2 hrs. - 350' off bottom. Dailed water off bottom.
9-12-54		Shut in.
9-13-54		Dailed hole down.
9-14-54		Run tubing.
9-15-54		Run rods - Tore down unit.
9-16-54		Waiting on pumping unit.
9-21-54		On pump 2:30 P.M.
9-22-54		24 hr. pump test 33.00 bbls. oil & 72.10 bbls. water.
		TOPS:
		Keokuk Shale 2969' -1066
		Terrace Lime 2975' -1072
		Douglas Shale 2981' -1078
		Drews Lime 3053' -1150
		Base Kansas City 3253' -1355
		Conglomerate 3329' -1431
		Pennsylvania Sand 3341' -1443
		Total Depth 3347' -1444

COMPILED AT A PRODUCER

#3
= 1481