

15-167-08593-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Russell County, Sec. 17 Twp. 15S Rge. 13W (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C of SW SW SW

Lease Owner Exxon Corporation

Lease Name Josie Letsch Well No. 3

Office Address Box 1600, Midland, Texas 79701

Character of Well (completed as Oil, Gas or Dry Hole) OIL

Date well completed 7-24-50 19

Application for plugging filed 9-13-73 19

Application for plugging approved 9-17-73 & 12-17-73 & 2-26-74 19

Plugging commenced 2-18-74 19

Plugging completed 3-1-74 19

Reason for abandonment of well or producing formation Uneconomical

If a producing well is abandoned, date of last production - 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan

Producing formation Kansas City Depth to top - Bottom - Total Depth of Well 3236 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City	Oil			10-3/4"	267	None
				7"	3,235'	388'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Found bridge at 390', Ran 3" Bailer. Could not move bridge; ran loaded 3" Bailer & pushed plug to bottom. Filled with sand from 3,211' to 2,950'. Plugged with 5 sacks cement from 2,950' to 2,920'. Pipe parted. Pulled 12 joints. Pumped 10 sacks gel & 125 sacks 50-50 Pozmix Cement with 4% gel. Mud from 565' to 375' & Cement from 375' to base of cellar.

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STATE CORPORATION COMMISSION

APR 10 1974 4-10-74

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

Address Chase, Kansas

STATE OF TEXAS, COUNTY OF MIDLAND, SS.

Percy Tate (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Percy Tate*

Box 1600, Midland, Texas 79701

(Address)

SUBSCRIBED AND SWORN to before me this 4 day of April 1974

Mary E. Finney
Notary Public.

My commission expires 6-1-75

DRILLERS LOG

Contractor: Honaker Drilling Co., Inc.

Lease: Letsch #3

Operator: Carter Oil Co.

Further Description: Center of SW SW SW Section 17-15S-13W, Russell, County, Kansas

	<u>From</u>	<u>To</u>
Surface Clay & Gravel	0	45
Shale & Pyrite	45	200
Shells, Pyrite, & Shale	200	275

Set 10-3/4" surface casing at 267', cemented with 150 sacks cement.

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SEP 17 1973

CONSERVATION DIVISION
Wichita, Kansas

Plug & Cement	252	232	275
Shale	275		295
Sand & Pyrite	295		329
Shale & Shells	329		490
Red Bed	490		520
Shale & Shells	520		735
Shale	735		757
Anhydrite	757		790
Shale & Shells	790		1445
Lime	1445		1495
Broken Lime	1495		1620
Lime	1620		1915
Lime & Shale	1915		2075
Lime	2075		2170
Lime & Shale	2170		2640
Lime	2640		3240

Total Depth 3240' (Rotary Bushing Measurement- less 4' to Ground Level)

Company Time With Drill Pipe

7-20-50	Circulating	8 Hrs. 55 Min.
7-22-50	Circulating	15 Hrs. 55 Min.
7-23-50	Circulating	21 Hrs.

Company Time Without Drill Pipe

7-24-50	Holding strain on casing until cement set.	8 Hrs.
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Run 101 Joints 7" OD 20# casing, set at 3235' and cemented with 225 sacks cement, set plug at 3204'.

The above is correct to the best of my knowledge.

HONAKER DRILLING CO., INC.

BY Joe J. Honaker
President