STATE OF KANSAS STATE CORPORATION COMMISSION

VELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

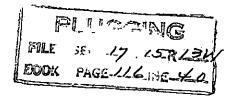
800 Bitting Building Wichita, Kansas	Russ	ell	Сош	nty. Sec17	Twp 158 Rg	e 13 (万) W (W)				
NORTH										
	1 Lease Owner	The Carte	or Oil Con	pany	***************************************					
1 1 1	Lease Name	Lease Name Josie Letsch Well No. 2 Office Address Box 786, Great Bend, Kansas								
i i i	Office Address Box 786, Great Bend, Ransas Character of Well (completed as Oil, Gas or Dry Hole)									
		· -		-		19				
ļ ļ	Application for r	Jugging filed	5-6	3-44		19				
	Application for t	olugging approv	ed 5 ⊷ 9) -14						
						19				
	Plugging complet	ed	6-1	L6 -44	,	19				
	Reason for aband	donment of we	ll or producing	formation	il capacity	y declined to				
l i i		peli	ow econom	c limit	C 97 47	······				
						19				
Locate well correctly on above Section Plat	menced?					re plugging was com-				
Producing formation Arbuckle	Depth	1 to top 320	34 Bottom	3265	Total Depth of V	Well 3265 cc Feet				
Name of Conservation Agent who support of Conservation Arbuckle Kansas Ci Show depth and thickness of all water OIL GAS OR WATER RECORD	, oil and gas formation	_{ns.} 322	241	3232*	•	3233 PBTD				
OIL, GAS OR WATER RECORD	S				C	CASING RECORD				
Formation	Content	From	То	Size	Put In	Pulled Out				
Arbuckle		3264	3265°	5 ¹ 元tt	32941	22681				
Kansas City (Dry)		32241	32321			44)				
• • • •										

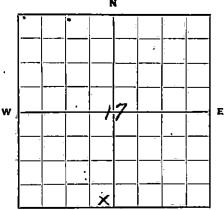
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	Cellar fill	ed with to	op soll	•••••••••••••••••••••••••••••••••••••••		7-24-4				
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		·····	••••••	/ ×.	BYRYP LSELLE					
•••••		W F atth. Water W N			STATE CONTURATORS COMMISSION	1				
				<u> [8</u> -/						
	FILE	17 1	5 7300	······	JUN 29 194	4 1				
	BOOK	PAGE 116	NE-4-0		CONSERVATION					
		<u> </u>		\ _\	DIVERNI	2321				
Correspondence regarding this we Address Box 786, Great	ll should be addressed	cription is necessar toThe	y, use BACK of th Cartor Cil	nis sheet) L Company	VETTE)					
			······································	***************************************	······································	<u> </u>				
STATE OF Kansas	, COUŃT	Y OFB	arton	·	ss.					
peing first duly sworn on oath, says:	That I have knowledge	of the facts, s	ployee of owner statements, and	er) or (owner or	operator) of the					
lescribed well as filed and that the san				2 · 1						
J. Mary J.	((Signature)	LE	Srenk	District	Engineer				
San Maria	•	2	Box 786, (rest Bend	Kanses	*				
SUBSCRIBED AND SWORN TO before	me this 28th				1944	 Do DO				
My Commission expires	Expires July 29, 194	16			ran	Notdry Public:				
•	19-6	6929	4-43—6 M	(/		•				

WELL LOG THE CARTER OIL COMPANY JOSIE LETSCH NO. 2 SE SE SW 17-15-13 TRAPP POOL

Shale 45 170 185 Sacks Gement Send 170 185 230 Set 5½" at 3270' with 150 Sand & Shells 230 280 Sacks Gement Shale 280 420 50 Shale & Shells 420 550 Top Siliceous 3270' T.D. 3271' Red Bed 550 785 Anhydrite 785 825 Shale 825 975 Shale 825 825 Shale & Shells 1160 1220	Surface	. 0	45	Set 8-5/8" @ 280" with 75
Sand 170 185 Shale 185 230 Set 5½" at 3270' with 150 Sand & Shells 280 420 Shale & Shells 420 550 Top Siliceous 3270' T.D. 3271' Red Bed 550 785 Anhydrite 785 825 Shale 825 975 1160 Shale & Shells 975 Shale & Shells 1160 1220 Salt 1220 1425 1555 1710 Shale & Shells 1160 1220 125 125 125 125 125 125 126 <td>_</td> <td>45</td> <td>170</td> <td></td>	_	45	170	
Shale	•	170	185	
Sand & Shells	**	185	230	Set 5글" at 3270' with 150
Shale 280 420 550 Top Siliceous 3270' T.D. 3271' Red Bed 550 785 Anhydrite 785 825 Shale 825 975 Shale 825 Shale & Shells 976 1160 1220 Shale & Shells 1160 1220 1220 Salt 1220 1425 1555 Shale & Lime 1425 1555 1710 Shale & Lime 1800 1905 1925 Lime 1925 2080 2140 Lime 1925 2080 2140 Lime 2140 2170 2415 Lime 2415 2425 2550 Lime 2425 2550 2570 Shale 2570 2700 2750 Lime 2800 2990 Shale 2700 2990 K.C. Lime Top 2999 2999 K.C. Lime Top 2999 2999 K.C. Lime 3063 3230 Gray Shale 3230 3238 </td <td></td> <td>230</td> <td>280</td> <td></td>		230	280	
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Top Siliceous 3270			3269	
	Top Siliceous	3270		

P.B. w/ pea gravel to 3255°
P.B. w/ Cement to 3236°
P.B. w/ Pea gravel & Calseal to 3233°





Fоrм—FP-1

BOOK

PAGE 1-16 INE 40

MATERIAL REPORT

AND '

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION

Conservation Division 800 Bitting Building Wichita, Kansas

	-			•	,				on this form must be answ	÷	
Loca	ıte wel	s l correctly.							Oil Company eat Bend. Kansas	•	
County		Russell			V		-	***************	Sec	S Rge 13W	
Farm Name	······	Josie L	etsch	•••,•••••••••		W	ell No	2	Field Tre	pp	
Well Location		Arl	buckle							3265 ce	
•									Total Depth		
Daily Average		•	1	'	***************************************	,		4.			
Initial Pr	oducti	on: Oil	96 t	b1.	Ga	s		0	Water	0	
Production	on whe	n Plugged: O	il	<u>,</u>		s	·····	0	Water	0 .	
•		· .`	INFOR				RECLAIN		OM WELL	, ,	
Descript	tion	Size	Reco	vered Ju		unk ,	Reusable Ft. Tons		Disposition Made Or To Be Mad Of Usable Material		
17#8Rt	hd	5 <mark>1,"</mark> OD	2268	19			2268	19	To be used in ot operations		
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Quantity		Description	1	*Cor	dition	Est. Tons	Dis	position M	Iadè Or To Be Made Of Re	claimed Material	
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,		inor repairs, or ju	ınk,				و Verse side)	B,	Distri (For Operating Co.—Title)	et Engineer	

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756

THE CARTER OIL COMPANY

TULSA, OKLAHOMA

DATE

7-15-44

NAME

SHOW THIS NUMBER

A 958 B

ON INVOICE

State Corporation Commission 800 Bitting · Building

Wichita, Kansas

SHIP TO- THE CARTER OIL COMPANY

Box 786, Great Bend, Kanses

E. A. Rose

F. O. B.

RENDER ONLY ONE INVOICE IN DUPLICATE FOR EACH ORDER AND MAIL TO BOX 801, TULSA, OKLA.

THIS ORDER ACCEPTED BY VENDOR SUBJECT TO INSTRUCTIONS AND CONDITIONS ON REVERSE SIDE. DESCRIPTION OF MATERIAL OR OTHER SERVICE PRICE QUANTITY Chg. to J. Letsch Well #2. A.F.R. #3980 Cap. Inv. Confirming Statement dated 7-10-44 \$25,00 Plugging Assessment Carterlube PLUGGING **MOTOR**

BOOK PAGELLELINE-40

USE CARTERLUBE AND CARTER INDUSTRIAL OILS AND GREASES. INQUIRIES ADDRESSED TO MARKETING DEPARTMENT, BOX 801, TULSA, OKLAHOMA, WILL RECEIVE PROMPT ATTENTION.

(C) PATENTED

MAIL ALL CORRESPONDENCE ON THIS ORDER TOPE

THE CARTER OIL COMPANY MATERIAL AND TRAFFIC DEPARTMENT

J. R. FREEMAN TULSA, OKLAHOMA

INSTRUCTIONS

1. Advise receipt and acceptance of order promptly, stating when shipment will be made.
2. Show this order number on Tag, Box, Bill of Lading, Express Receipt and Invoice.

Cotton on the medianne man allower

- 3. Transportation charges invoiced must be supported by carrier's original receipted bill.
- 4. Indicate on your invoice Cash Discount Terms.

Colors

CONDITIONS

WHERE ORDER COVERS PURCHASE OF MATERIAL:

- 1. Carter reserves the right to cancel all or any part of this order if not shipped promptly.
- All material will be subject to our inspection and approval. If rejected, sarbe held subject to your instructions, at your risk, and returned at your expense. If rejected, same will
 - No charge for packing and cartage will be allowed unless agreed to in advance.
- On freight shipments routing specified by Carter shall be used. Otherwise, any extra expense will be charged to shipper. If not otherwise specified ship via cheapest way.
- This order must not be filled without authority from Carter at a higher price than last
- Carter assumes no responsibility in respect of verbal orders given by employees outside of its Purchasing Department of the age of
- Seller warrants that as to its employees applicable provisions of the Fair Labor Standards Act of 1938 have been complied with in respect of the material specified herein.
- Seller warrants that the use or sale by Carter of materials specified herein will not subject it to charges for patent infringement; it further agrees to hold Carter harmless from any and all claims arising from such charges.

WHERE THIS ORDER COVERS LABOR OR SERVICES TO BE PERFORMED. RECIPIENT AGREES AS FOLLOWS:

- To perform the work specified herein with due diligence according to its own method and at its own risk, it alone having charge and control of all men engaged in carrying out said project, recipient being accountable to Carter only for the completed job.
- To carry adequate Workmen's Compensation and Liability Insurance sufficient to protect and save both parties harmless and to furnish Carter satisfactory evidence of compliance herewith prior to the commencement of the work provided for in said order.
- To furnish Carter full and complete release of all labor and materialmen's claims upon completion of the work provided for in said order upon forms to be furnished by Carter.
- Not to sublet the work covered hereby without the written consent of Carter.
- To comply with the applicable provisions of the Fair Labor Standards Act of 1938 in performance of work provided for in said order; to comply with and fully accept both State and Federal Unemployment and Social Security Acts and to furnish its number or numbers given pursuant thereto; to pay all contributions or payroll taxes (State or Federal) as to all employees performing work hereunder; and to otherwise comply with the requirements of said Acts and regulations promulgated pursuant thereto, to furnish Carter Certificate or other evidence of compliance with State and Federal laws covering contributions and payment of taxes on payrolls arising in connection with the performance of work hereunder.

TULSA, OKLA.

TO BE RETA	VINED BY	PAYEE							CHECK	No. 25	650
YOUR	INVOICE	OUR ORDER		STOR	E	VOUCHER &	AMOUNT	DEDI	DISCOUNT	DATE PAID	AMOUNT NET
PLUGGING	7-10 ASSES	A956B	VE'L	NO. -40	2	G-90-299 LETSCH F	ARM. 25.00	misu.	DISCOUNT	JL 27	25.00
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STATE OF KANSAS, STATE CORPORATION COMMISSION

CONSERVATION DIVISION

800 BITTING BUILDING :
WICHITA 2, KANSAS

July 13. 1590

IN REPLY PLEASE REFER TO THIS SUBJECT

Carbon Oll Company Dom 700 Proof Dond, Marson

Contlement

In ACCOUNT WITH Conservation Division, State Corporation Commission

Wichita, Kansasi

•		-{j, . · · · ·	
WE_	Charge	YOU	•
Plugging Assessment	•	*	$\langle \rho \rangle / \langle \rho \rangle$
Well No. 6 Farm Lotdon Description on the County Transport File 16000			7/21/4
The assessment for the pluwith a maximum of \$25.00 a	ngging of al	l wells is one ce m of \$5.00.	nt per foot,
This assessment will bo	pa	stodue <u>Auto M</u>	1944;
PLEASE RET	URN ONE COP	人) Y/WITH REMITTANCE	

NOTE: