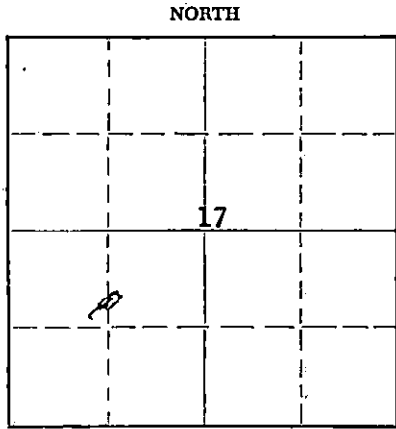


15-167-08602-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Russell County. Sec. 17 Twp. 15S Rge. (1/4) 13 (W)
Location as "NE/CNW/SW" or footage from lines C S/2 N/2 SW
Lease Owner Humble Oil & Refining Company
Lease Name L. Sellens Well No. 5
Office Address Oklahoma City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed March 19 19 53
Application for plugging filed September 27 19 68
Application for plugging approved October 1 19 68
Plugging commenced December 26 19 68
Plugging completed December 26 19 68
Reason for abandonment of well or producing formation Uneconomical to operate



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production January 19 65
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Mr. Don Truan, Box 148, Russell, Kansas
Producing formation Tarkio Depth to top 2373 Bottom 2375 Total Depth of Well 3075 Feet
Show depth and thickness of all water, oil and gas formations. PBTD 2382

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Tarkio	Oil	2385	2393	5 1/2	2717	1024
Topeka	-	2635	2638			

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CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 5 sx cement w/bailer from 2382-46. Shot 5 1/2" casing @ 1020'. P.U. to 480' and circ. 30 sx gelled mud. P.U. 310', spotted 50 sx cement 310-250', pulled to 60', spotted 50 sx cement 60' to surface. Recovered 33 jts (1024') of 5 1/2" casing (junk).

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor _____
Address _____

STATE OF Oklahoma COUNTY OF Oklahoma SS.
H. C. Fisher (employee of owner) or (~~owner~~ operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. C. Fisher
Oklahoma City, Oklahoma
(Address)

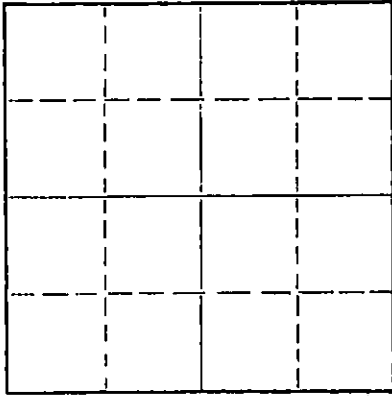
SUBSCRIBED AND SWORN TO before me this 13th day of January, 1969

My commission expires 6-14-70
W. L. [Signature] Notary Public.



Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plat

Russell County. Sec. 17 Twp. 15 Rge. 13 (E) (W)
Location as "NE/CNW/SE" or footage from lines Center S 1/2 N 1/2 SW
Lease Owner Humble Oil & Refining Company
Lease Name Sellens Well No. 5
Office Address P. O. Box 116 Hoisington, Kansas 67544
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 12-17-68 19____
Plugging completed 12-26-68 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3075 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2	2700	1028

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Moved in. Rigged up unit. Cleaned out cellar.

Sanded to 2350'. Dumped 5 sacks of cement. Cleaned out cellar.

Working pipe. Shot pipe at 2100' - 2000' and 1900'.

Working pipe. Shot pipe at 1500' - 1200' - 1100' and 1020'.
Pulling pipe.

Pumped 30 sacks of mud at 500' and 50 sacks of cement at 350'.
Capped well with 50 sacks of cement.

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CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 31 day of December, 19 68

My commission expires May 27, 1969

Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg., Wichita, Kansas

COPY

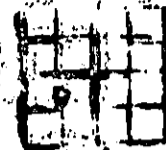
THE CARTER OIL CO.
L. Sellens No. 1.

SEC. 17 T. 15 R. 13W
CSL N $\frac{1}{2}$ SW
1320' fr WL 330' fr SL N $\frac{1}{2}$ SW $\frac{1}{2}$

County. Russell.

Total Depth. 3226'
Comm. 5-8-39 Comp. 6-3-39
Shot or Treated. 500 Gals. 3224-26
Contractor. Crow Drilg. Co.
Issued. 7-22-39

Rotary 3225
Cable 3225-26



CASING:
10 3/4" 243'
4 1/2" 3224'

Elevation.

Production. Pot. 811 B.

Figures Indicate Bottom of Formations.

shale & shells	154	Top of Arbucklo 3224
red shale & shells	250	Drilled from 3224-3225
shale & shells	405	Cuttings at this depth
shale	412	showed some saturations
red rock & shells	642	
red bed	761	
anhydrite	793	
red shale & shells	878	
shale & shells	1005	
lime	1012	
brkn lime & shale	1151	
shale & shells	1186	
salt	1286	
salt & shale strks	1405	
shale	1425	
anhydrite	1502	
shale & anhyd. strks	1594	
shale & shells	1645	
brkn lime	1778	
lime	1819	
lime & shalo strks	2009	
lime	2020	
shale	2051	
brkn lime & shale	2325	
shalo	2372	
lime & shalo	2383	
ady shalo	2469	
limo	2490	
limo & shalo	2563	
shalo	2588	
limo & shalo strks	2633	
limo	2756	
limo & shalo	2801	
limo	2842	
brkn limo-odor of oil	2865	
shalo & limo strks	2934	
shalo red	2955	
limo	2985	
limo sft	3007	
limo	3226	
Total Depth.		

Top of Topoka Limo 2610
Pay 2610-20 not corod
Top Kansas City Limo 2955
Corod 2976-85 7' roc
fair porosity, spotted
saturation
Pay 2973-78
Corod 2989-3007 roc 14'
1st 12' spotted sat, good por.
last 2' poor porosity
Pay 2985 $\frac{1}{2}$ -3007
Sm sh oil in cuttings 3030-35,
3060-75, 3145-55.
No showing from 3155-3222

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Wichita, Kansas