

To: 1 061107
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

6-6-88 188R
API NUMBER 15- 185-22,521-0000
NE NW, SEC. 3, T 24 S, R 15 W/X
4620 feet from S section line
3300 feet from E section line
Lease Name Cornwell Well # 1
County Stafford 135.20

TECHNICIAN'S PLUGGING REPORT
Operator License # 5086
Operator: Pintail Petroleum, Ltd.
Name & Address 412 East Douglas, Suite One
Wichita, KS 67202

Well Total Depth 4160 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 249

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SHD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor: Mallard JV License Number 4630
Address Box 1009, McPherson, KS 67460

Company to plug at: Hour: 2:30 p.m. Day: 6 Month: 6 Year: 19 88

Plugging proposal received from Gary Turnbull
(company name) Mallard JV (phone) 316-263-2243

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 956'
1st plug at 960' with 50 sx cement, 2nd plug at 270' with 40 sx cement,
3rd plug at 40-0' with 10 sx cement;
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour 4 p.m. Day: 6 Month: 6 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 960' with 50 sx cement,
2nd plug at 270' with 40 sx cement,
3rd plug at 40-0' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
JUN - 8 1988
6-8-88
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
(did ~~not~~ observe this plugging.)

Signed Paul A. Luthi
(TECHNICIAN)

DATE 7-15-88
INV. NO. 21360
6-6

AUG 3 1988

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Expected Spud Date: 06 01 88
month day year

API Number 15-185-22.521-0000

OPERATOR: License # 5086
Name Pintail Petroleum, Ltd.
Address 412 E. Douglas, Suite One
City/State/Zip Wichita, KS 67202
Contact Person Innes Phillips
Phone 316/263-2243

NE NW Sec. 3 Twp. 24S. Rg. 15 East
4620 Ft. from South Line of Section
3300 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet
County Stafford

CONTRACTOR: License # 4630
Name Mallard JV
City/State McPherson, KS 67460

Lease Name Cornwell Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation _____ feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 130

Depth to bottom of usable water 250

Surface pipe by Alternate: 1 1/2

Surface pipe planned to be set 250

Conductor pipe required _____

Projected Total Depth 4085 feet

Formation Simpson

IF OWWO: old well info as follows:

Operator _____

Well Name _____

Comp Date _____ Old Total Depth _____

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/25/88 Signature of Operator or Agent Walter James Phillips Title President

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 250 feet per Alt. 1

This Authorization Expires 11-26-88 Approved By PHS-26-88

EFF. DATE: 5-31-88

More in 5-31-88 set 250' + 8 5/8'

NE NW Sec. 3 Twp. 24S. Rg. 15 East

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

Arbuckle, if penetrated

1st plug @ ft. deep more than 50' or formation with 100 feet of 60/40 pozmix, 6% gel.
2nd plug @ ft. deep Anhydrite or formation with 200 feet of same
3rd plug @ ft. deep B/Cheyenne or formation with 300 feet of same
4th plug @ ft. deep surf-30. below surf pipe or formation with 400 feet of same
5th plug @ ft. deep no solid bridge or formation with _____ feet of _____
(2) Rathole to surface minus 5 feet circ cement from 40-30 to surf (b) Mousehole to surface minus 5 feet

PUSHER Walter James Phillips
TD 460 FORMATION Arbuckle
SURFACE PIPE 8 5/8 @ 249
ANHYDRITE 956 ELEVATION 6' 8" 88
STARTING TIME & DATE 2:30 PM 6-6-88
COMPLETION TIME & DATE 4:00 PM
1st PLUG @ 960 FT. W/ 50 SX
2nd PLUG @ 270 FT. W/ 40 SX
3rd PLUG @ 40-0 FT. W/ 10 SX
4th PLUG @ _____ FT. W/ _____ SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ plug SX
CEMENT COMPANY Allied 6/4 6'6"
TECHNICIAN SPD
8:30
Thrs. - After 1:00
Paul Smith Saw all

RECEIVED
STATE CORPORATION COMMISSION
JUN - 8 1988
CONSERVATION DIVISION
Wichita, Kansas

*S/E 5-25-88
Lewie & S, S.E.*