

1-080202

6-17

TO:

API NUMBER 15-075-20,323 - 0001

STATE CORPORATION COMMISSION

NW-SE-SE SEC 36, T 24 S, R 39 W

CONSERVATION DIVISION - PLUGGING SECTION 1250' FEET FROM SOUTH SECTION LINE

WICHITA STATE OFFICE BLDG., 130 S. MARKET 1250' FEET FROM EAST SECTION LINE

WICHITA, KANSAS 67202

LEASE NAME MGF WELL# 1

TECHNICIAN'S PLUGGING REPORT

COUNTY HAMILTON

OPERATOR LICENSE # 32193

WELL TOTAL DEPTH 2767' FEET 89.93

OPERATOR: PIONEER NATURAL RESOURCES

PRODUCTION CSG: SIZE 5 1/2 FEET 2767'

NAME AND ADDRESS 14000 OUAIL SPRINGS PARKWAY SUITE 5000

SURFACE CASING: SIZE 8 5/8 FEET 628'

OKLAHOMA CITY, OK.73134-2600

ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL D/A 0-20,931

OTHER WELL AS HEREINAFTER INDICATED

PLUGGING CONTRACTOR PIONEER PERSONNEL LICENSE NUMBER 32193

ADDRESS P.O. BOX 1006, ULYSSES, KS 67880

COMPANY TO PLUG AT: HOUR: 10:00am DAY: 17 MONTH: 6 YEAR: 98

PLUGGING PROPOSAL RECEIVED FROM

(COMPANY NAME) GAYRON BROWN (PHONE) (316)-356-3026

WERE: SET CIBP @ 1700' CAP WITH 10' CEMENT PERFORATE 5 1/2" @750' AND CIRCULATE TO SURFACE

PLUGGING PROPOSAL RECEIVED BY Kevin Strube

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART NONE


OPERATIONS COMPLETED: HOUR: 2:00pm DAY: 17 MONTH: 6 YEAR: 98

ACTUAL PLUGGING REPORT PERFORATIONS @ 1874'-1940', (OLD SQUEEZE PERFS AT 1750'-51' CMT W/250sx CIRCULATED TO SURFACE) ROSEL WIRE LINE SET CIBP @ 1700' W/2sx CMT ON TOP PERFORATED 5 1/2" @ 750', HALLIBURTON PUMPED 103 SX CMT DOWN 5 1/2, MAX PSI 800# SHUT IN AT 500#, PRESSURED UP 8 5/8" X 5 1/2 ANNULAS TO 500#.

REMARKS: Used 60/40 Pozmix 6% gel by HALLIBIRTON No casing recovery

I (DID/xxxxxxx) OBSERVE THIS PLUGGING.

SIGNED Kevin D. Strube
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION-2/3


INVOICED

DATE JUL 07 1998
INV. NO. 50869

6-17 SEP 18 1998

JUN 29 1998

CONSERVATION DIVISION
Wichita, Kansas