

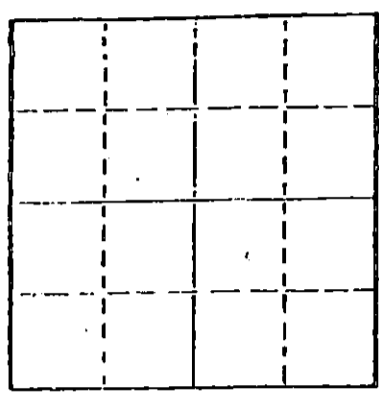
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Russell County. Sec. 10 Twp. 15 Rge. 14 E/WW
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
N/2 NW SE

Lease Owner National Coop Ref. Assn.
Lease Name Boxberger "B" Well No. 3
Office Address Box 6, Great Bend, Ks. 67530
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Injection
Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 10-8 1979
Plugging completed 10-11 1979
Reason for abandonment of well or producing formation _____

Depleted
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Duane Rankin
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4"	772	none
				5 1/2"	3237	2643.69

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped sand to 2950' and 5 sack cement
Shot pipe at 2670'
Pulled 82 jts. 5 1/2" casing, Pushed plug to 600' and built 20' rock bridge.
Dumped 14 yds. ready mix concrete.

10-16-79

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OCT 16 1979

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Rockhold Engineering, Inc. CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
James W. Rockhold (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) James W. Rockhold
James W. Rockhold, Box 698
(Address) Great Bend, Ks

SUBSCRIBED AND SWORN TO before me this 15th day of October, 1979

STATE NOTARY PUBLIC
IONA M. LEATHERMAN
Barton County, Kansas
My Appt. Exp 9-28-83

Iona M. Leatherman
Notary Public.

My commission expires 9-28-83

Rosberger #B 3 - C NW NW SE
10-15-14, Russell County, Kansas

Drilling Contractor: H. H. Blair
600 Witting Building
Wichita, Kansas

5"	3214'
7"	3175'
6 1/2"	2870'
10"	777'
13-5/8"	425'
15 1/4"	50'

LOG ENDED: 4/4/47
COMPLETED: 5/2/47

T. D. Zahrt

All figures indicated bottom of formations

cellar	10	lime	2190	Abn. Lime	3214'
sand	28	lime	2200		
shale	30	shale and shells	2228		3214'
sand	40	s. alo and shells	2330		
blue shale	95	shale	2350		
red rock	100	red rock	2360		
gray shale	110	shale	2410		
red rock	115	lime	2425		
gray shale	140	shale Sh oil 2430-35	2430		
red rock	175	broken lime WTR	2452		
blue shale	190	shale	2470		
blue shale	205	lime	2480		
red rock	230	shale	2485		
blue shale	260	lime	2490		
sand and iron	285	shale	2500		
blue shale	330	lime	2510		
sand	340	shale	2520		
blue shale	375	lime	2525		
sand	390	shale	2540		
gray shale	400	lime	2550		
red rock	765	shale	2575		
anhydrite lime	803	lime	2580		
red rock	968	shale	2610		
shale and shells	1015	lime	2625		
red rock	1065	shale	2640		
blue shale	1080	lime	2645		
red rock	1085	shale	2655		
shale and lime shells	1140	lime	2662		
salt	1175	shale	2682		
shale	1180	lime topeka	2775		
lime	1500	shale	2782		
shale and lime shells	1530	lime	2908		
shells and shale	1540	shale	2915		
lime	1545	lime	2919		
red rock	1550	shale	2927		
lime and shale brks	1585	dodge lime	2942		
red rock	1600	bronw shale	2946		
lime	1640	shale	2973		
shale	1650	lansing lime	2988		
lime	1695	blue shale	2991		
red rock (show of gas 1730)	1720	K.C. lime	3020		
lime	1745	lime	3100		
shale	1755	shale	3102		
lime soft	1854	lime	3110		
red rock	1865	lime oil stain 3142-45	3154		
lime and shale brks	1905	red rock	3157		
shale and shells	1965	lime	3176		
lime 1BW @ 1975-85	2050	shale	3187		
blue shale	2055	lime	3192		
red rock	2070	shale	3196		
lime	2085	lime	3206		
lime and shale brks	2125	shale	3210		
red rock	2140	lime	3216		
lime 1 BW @ 2140-2155	2155	conglomerate and chert	3231		
shale	2170	3/4 B oil in 30 min green shale	3232		

STATE GEOLOGICAL COMMISSION
RECEIVED
AUG 22 1947
Wichita, Kansas

John P. ...