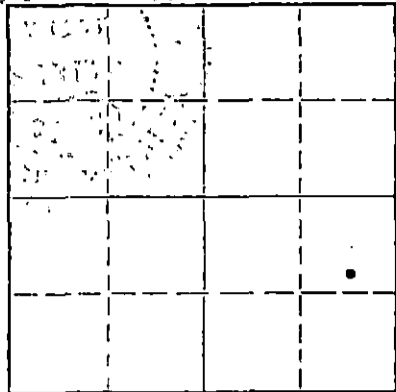


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Russell County, Sec. 10 Twp. 15 Rge. ~~14~~ 14 (W)  
Location as "NE/CNW&SW&" or footage from lines S/2 NE SE  
Lease Owner National Cooperative Refinery Association  
Lease Name Boxberger B Well No. 2  
Office Address Box 6, Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 3-10 19 74  
Application for plugging filed 2-26 19 74  
Application for plugging approved 2-27 19 74  
Plugging commenced 4-5 19 74  
Plugging completed 4-5 19 74  
Reason for abandonment of well or producing formation making 100% water before being TSD



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 7- 19 69  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Truan  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 323 1/2 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2	3228	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Allied Cementing pumped 1 sx. hulls plus 20 sxs. cement plus 20 sxs. gel plus 1 sx. hulls plus 50 sxs. cement. Final press. 250#. No rec. Fluid level 977' down from surface. Fill hole with water to 400'. Built rock bridge @ 400'. Dump 3 yds. ready-mix cement to surface.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 19 1974  
CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor None (If additional description is necessary, use BACK of this sheet)  
Address \_\_\_\_\_

STATE OF KANSAS COUNTY OF BARTON, ss.  
I, J. Gotsche (employee of owner) or (owner or operator) of the above-described

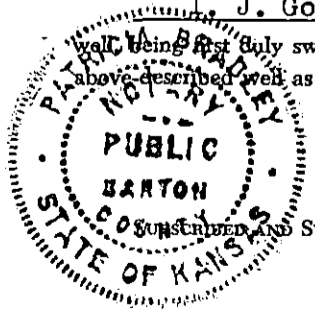
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) I. J. Gotsche  
Box 6, Great Bend, Kansas 67530  
(Address)

Subscribed and sworn to before me this 18th day of April, 19 74

Patricia Bradley  
Patricia Bradley Notary Public.

My commission expires Jan. 29, 1977

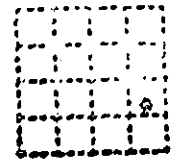


PHYOR & LOCK...  
Buxberger "D" No. 2.

R. 14 W

Total Depth. 3234'6"  
Coma. 2-4-43 Comp. 3-10-43  
Shot or Treated.  
Contractor.  
Issued. 4-24-43

County. Russell



CASINO:  
15 1/2" 28'4" 8 1/2" 2135' UR 2467' Elevation. 1743  
133/8" 433' 7" 2993'  
10" 747' 53/16" 3228'6" Production. Pot. 542 B.  
Figures Indicate Bottom of Formations.

collar	10	lime sharp	1835	shale	2902	4BT 220-30
sand & gravel	28	lime brkn	1890	lime	2908	HW 250-65
shale	70	lime	1920	shale	2914	4BT 600-10
red rock	125	shale	1925	lime Dodge	2931	1BT 1965
shale	130	lime	1930	shale	2961	HW 2125-30
red rock	145	shale brown	1935	lime Lansing	2970	2BT 2430-50
shale	180	lime	1940	lime	2975	
red rock	205	shale	1945	shale	2978	2BT 2674-81
shale	220	lime	1965	lime shells	2979	2BT 3039-44
sand & iron	230	red rock	1975	lime	2988	
shale sdy	250	lime	2010	lime sharp	2993-95	
sand	265	lime brkn	2020	Halliburton Line		
shale	320	lime	2047	Meas. 2909		
shale sdy	330	red rock	2062	Sand line 2997		
shale	350	lime	2085	lime	3008	
sand	358	shale & shells	2105	shale	3010	
shale	365	lime	2150	lime	3038	
sand & iron	375	shale	2160	shale	3039	
shale	385	lime	2170	lime	3098	
red rock	403	lime brkn	2190	shale	3100	
iron	412	lime	2195	lime	3130	
red rock	600	shale & shells	2225	shale	3132	
sand	610	shale	2235	lime	3170	
red rock	730	lime	2245	shale & lime brkn	3180	
chalk	742	shale	2250	lime	3188	
anhydrite	747	lime	2260	shale	3190	
lime	775	shale	2270	lime	3195	
shale	780	lime & shale	2290	shale & shells	3204	
red rock	940	lime	2295	lime	3207	
shale	995	shale & shells	2340	shale	3210	
red rock	1050	lime	2350	lime	3214	
shale	1080	shale	2365	chert &		
red rock	1065	lime & shale	2395	conglomerate	3225	
shale	1145	lime	2415	chert & sand	3233	
salt	1400	shale	2430	lime	3234'6"	
lime, salt, shale	1440	shale sdy	2450	hole filled up w/oil		
salt	1460	shale	2462	in 1 hr		
shale	1465	lime	2477	Total Depth.		
lime	1490	shale	2485	Tot. 3225		
shale	1495	lime & shale	2515	Top Arbuckle 3233		
lime	1520	shale & shells	2530	T. Payne 3233 Base 3234 1/2 TD.		
shale	1525	lime	2540	sh oil 2375-80		
red rock	1530	shale	2555	sh oil in Dodge lime		
lime	1540	lime	2565	sh oil 2870-75 &		
shale	1545	shale	2600	little wtr		
lime	1565	lime	2625	hole filled up 1100'		
red rock	1580	shale	2630	of oil & 200' wtr in		
lime	1605	lime	2640	20 hrs 2997		
shale	1610	shale	2643	very lgt sh oil		
lime	1625	lime	2652	3039-44		
shale	1630	shale	2674	spliced sand lime &		
lime	1635	lime	2681	some free oil 3064-69		
shale	1640	shale	2690	free oil & gas 3132-38,		
lime	1680	lime	2750	shale brks & oavings.		
red rock	1700	shale	2752	sh free oil 3168-70		
lime	1740	lime	2818			
shale	1745	shale	2822			
lime	1790	lime	2850			
shale	1795	shale	2853			
lime	1820	lime	2900			

T.K.C. 298.1.7  
Base Pay 2990