

15.167-03526-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
12-15-80
RECEIVED
STATE CORPORATION COMMISSION

SEP 29 1982

9-29-82

CONSERVATION DIVISION
Wichita, Kansas

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Russell SEC. 10 TWP. 15 RGE. 14W E/W
Location as in quarters or footage from lines:

W/2 SW SE

Locate Well
correctly on above
Section Platt.

Lease Owner Coastal Oil & Gas Corp. (Bought By Kelso Casing Pulling)

Lease Name Maier #1 Well No. _____

Office Address Box 1332 Amarillo, Texas 79187

Character of Well (Completed as Oil, Gas or Dry Hole): _____

Date Well Completed _____

Application for plugging filed _____

Plugging commenced 9-24-82

Plugging completed 9-24-82

Reason for abandonment of well or producing formation _____

Depleted

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Scheck

Producing formation _____ Depth to top _____ bottom T.D. 3208'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	253'	none
				4-1/2"	3191'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged Only - No Pipe Recovery

Pumped 1 hulls and 15 cement down backside and 3 hulls, 185 cement down 4-1/2" casing.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso

Box 347 Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of September, 19 82

My Commission expires:



Irene Hoover
Notary Public.

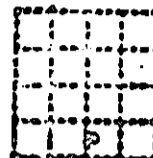
CROW DRIG.CO-DERBY OIL CO.
Maier No. 1.

SEC 10 T. 15 R. 16W.
CR¹/₂ SW SE

15-147-03526-0000

County Russell.

Total Depth. 3211 DF
Comm. 4-23-41 Comp. 5-21-41
Shot or Treated.
Contractor. Crow Drlg.Co.
Issued. 8-23-41



CASING.

85/8" 253'
4 1/2" 3191'

Elevation.

Production. Pot. 502 B.
no wtr. Phy.

Figures Indicate Bottom of Formations.

shale and shells	200
sand and iron	247
shale	255
shale and shells	412
red shale & sand	474
shale red and shells	710
shale	745
anhydrite	785
shale & shells	1125
salt and shale	1185
salt	1285
salt and shale	1385
shale and shells	1418
lime and shale	1524
lime and anhydrite	1594
lime	1654
shale and lime	1768
lime	1784
lime and shale	1865
cherty lime	1882
lime	1896
shale and lime	2420
lime	2435
shale and lime	2449
lime	2503
shale and lime	2622
shale	2646
lime	2926
shale	2946
lime	3190
dolomite	3211DF
Total Depth.	

CABLE TOOLS.

Drilled plug, no shows DD
Pay 3207-11 T.D. 170' oil 1 hour.
Swab 293 bbls BOPH 3 hours o.b.
500 Acid Swab 70 bbls Oil 3 hours o.b.
no water gravity 35.2°
Run tubing and rods
Phy. Pot. 502 B.O. and no water.

GEOLOGICAL LOG.

Top Topeka 2648
Lansing 2948

Show oil 3020-24 and 3106-10 and 3126-36
Arbuckle 3190-93 T.D. Rotary hole 3211 TD. DF

K. G. S. LIBRARY

STATE

SEP 3

CONSERVATION DIVISION
Wichita, Kansas