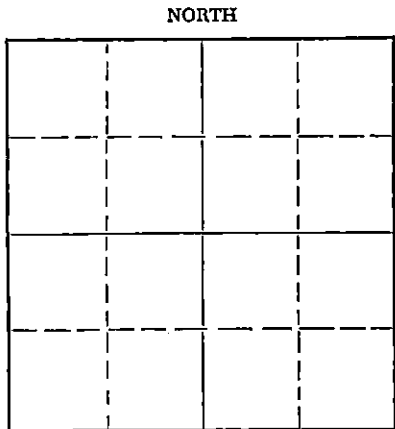


All Information Completely  
Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Russell County. Sec. 10 Twp. 15 Rge. 14 (E) (W)  
Location as "NE/CNW/SW" or footage from lines SE NW SW  
Lease Owner National Cooperative Refinery Association  
Lease Name Boxberger "A" Well No. 2  
Office Address 305 Rule Building, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed December 31, 1943  
Application for plugging filed June 14, 1954  
Application for plugging approved June 15, 1954  
Plugging commenced July 8, 1954  
Plugging completed July 8, 1954  
Reason for abandonment of well or producing formation Holes in casing.

If a producing well is abandoned, date of last production April 15, 1954  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren Horner  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3182 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3238'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

During recent workover, 5 1/2" casing was squeezed at 343' with 325 sacks Pozmix cement. Squeeze job was a failure. Halliburton Oil Well Cementing Company pumped 100 sacks of cement into 5 1/2" casing at 500# maximum pressure, broke to 250#, finished on 500#. Plugging was approved by Warren Horner. No 5 1/2" casing was recovered.

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7-16-54

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Halliburton Oil Well Cementing Company  
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
C. R. Sears (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. R. Sears  
305 Rule Building, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of July, 19 54

My commission expires June 30, 1958.  
C. Orville May Notary Public.

PLUGGING  
FILE SEC 10 / 15 R 14 W  
BOOK PAGE 41 LINE 9

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY

Union National Bk. Bldg., Wichita, Kansas

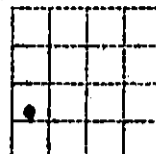
15-167-03514-0000

Company - PRYOR & LOCKHART, INC.  
Farm - Boxberger "A" No. 2.

SEC. 10 T. 15 R. 14 W  
C S  $\frac{1}{2}$  NW SW

Total Depth. 3241'  
Comm. 11-10-43 Comp. 12-10-43  
Shot or Treated.  
Contractor.  
Issued. 1-22-44

County. Russell  
KANSAS



CASING:  
15  $\frac{1}{8}$ " 67' 8  $\frac{1}{4}$ " 2314' UR 2484'  
13  $\frac{3}{8}$ " 465' 7" 3070' UR 3090'  
10" 770' 5  $\frac{1}{2}$ " 3228'

Elevation. \_\_\_\_\_

Production. Pot. 624 B.

Figures Indicate Bottom of Formations.

cellar	12	lime	1930	shale	3113
sand	30	shale & shells	1950	lime	3152
clay yellow	35	lime & shale	1985	shale	3155
shale	85	shale brown	1990	lime	3188
sand	95	lime brkn	2000	shale	3193
red rock	145	lime	2013	lime	3213
shale	155	shale	2015	shale & shells	3220
sand	175	lime	2025	lime	3226
shale	185	shale & shells	2035	conglomerate	3237
sand	190	lime	2060	Arbuckle	3241
shale	205	red rock	2075	Total Depth.	
red rock	220	shale	2080		
shale	240	lime	2125	3 BWPH 85-95	
lime	250	red rock	2135	HFW 155-75	
shale	265	lime	2160	1 BWPH 550	
sand	285	shale & shells	2225	3 BW 620-35	
shale	325	shale	2235	4 BWPH 705-15	
sand & iron	330	shale & shells	2275	$\frac{1}{2}$ BWPH 1975-80	
shale	363	shale	2314	$\frac{3}{4}$ BWPH 2900-05	
sand	385	lime	2320	HFW 3060-70	
red rock	455	shale	2323	2 BWPH 3158-62	
sand	460	lime	2330		
redrock	760	shale & shells	2345	sh gas 1830-35	
chalk	765	lime	2360	very lgt S.O. 2375-80	
anhydrite lime	780	shale	2375	very lgt S.O. 2945-48	
lime	800	lime Tarkio	2380	S.O. & 2 BW 3158-62	
red rock	970	shale	2415		
shale	1020	lime	2420	At 3241 filled up w/ oil at least 700' in 30 min.	
shale red	1050	shale	2425		
red rock	1065	lime	2433		
shale	1160	shale sdy	2460		
salt	1400	shale	2480		
salt & shale	1465	lime	2490		
lime	1485	shale	2505		
shale	1490	lime	2510		
lime	1495	shale	2515		
shale	1500	lime	2535		
lime	1535	shale & shells	2550		
red rock	1540	lime	2560		
lime	1550	shale	2565		
shale & shells	1565	lime	2575		
lime	1580	shale	2580		
shale	1585	lime	2588		
lime	1595	shale	2620		
shale	1600	lime	2630		
lime	1635	shale	2635		
shale	1650	lime & brks	2667		
lime	1700	shale	2688		
red rock	1725	lime Topeka	2710		
lime	1755	lime	2750		
shale	1760	lime&shale brks	2800		
lime	1770	lime	2930		
lime brkn	1790	shale	2934		
lime	1825	lime Dodge	2958		
lime sharp	1860	red rock	2961		
shale	1870	lime	2963		
lime	1885	shale	2985		
shale & shells	1900	lime	3002		
lime	1920	shale	3005		
shale	1925	lime	3110		

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JUN 15 1954  
CONSERVATION DIVISION  
Wichita, Kansas

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BOOK PAGE 41 LINE 9