

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

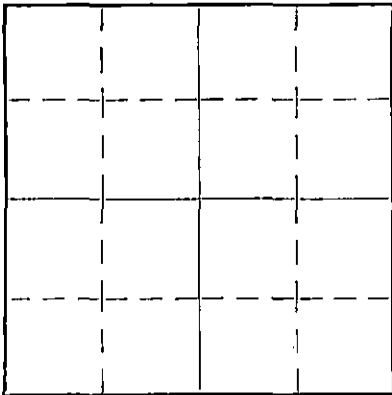
Strike out upper line
when reporting plug-
ging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Russell

County. Sec. 10 Twp. 15 Rge. 14 (E) (W)

NORTH



Locate well correctly on above
Section Plot

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE-SE-NW
Lease Owner. Simpson Oil Company
Lease Name. George Boxberger Well No. 1
Office Address. 713 First Nat'l. Bldg., Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed. April 13 1938
Application for plugging filed. April 11 1938
Application for plugging approved. April 11 1938
Plugging Commenced. April 11 1938
Plugging Completed. April 13 1938
Reason for abandonment of well or producing formation. Dry

If a producing well is abandoned, date of last production. 1938
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Sheil, State Pluggger
Producing formation Kansas City Depth to top 2984 Bottom 2987 Total Depth of Well 3265 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lime	H. F. Water	3265	3265	15 1/2	22'	None
Sand	H. F. Water	3128	3137	12 1/2	340'	340
Lime	Show of Oil	2984	2987	10	765	765
Sand	Fresh Water	80	90	8 1/4	2299	2299
				6 5/8	2364	2364
				5 5/16	3210	3210

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled with mud from 3265 to 2600. Cemented with 15' of cement at 200'
15 sacks cement, capped at bottom of cellar with cement plug four sacks

PLUGGING
FILE SEC 10-15-14
BOOK PAGE 16 LINE 19



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Simpson Oil Company
Address 713 First Nat'l. Bldg., Wichita, Kansas

STATE OF KANSAS COUNTY OF SEDGWICK ss.

Sam Payne, Jr. (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Sam Payne, Jr.

713 First Nat'l. Bldg., Wichita, Kansas
(Address)

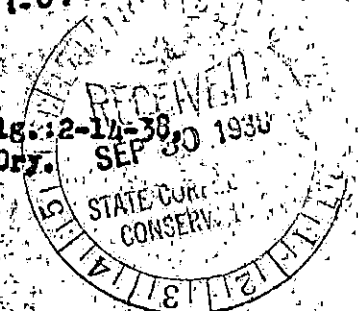
SUBSCRIBED AND SWORN TO before me this 18th day of April, 1938.

My commission expires March 30, 1940

Sibyl Sued
Notary Public.

DOXBERGER WELL NO. 1

15-167-07767-0000

NE/4 SE/4 NW/4 10-15-14W, Russell County, Kansas
Standard ToolsCom.: 2-3-38, Drlg.: 2-14-38
Comp.: 3-31-38, Dry. SEP 30 1938LOG

(Figures Indicate Bottom of Formations)

Soil	5	(Ft. Riley--1695)			
Sand	25	Broken Lime	1710	Lime	2565
(15 1/2" @ 30)		Lime	1735	Shale	2600
Blue Shale	50	Shale	1750	Lime	2630
Sand	70	Lime	1840	Shale	2640
(6 B. W. 70)		Shale Blue	1885	Lime	2650
Shale	95	Lime	1905	Shale	2668
Shale Blue	120	Shale Blue	1920	(Top Topeka 2668)	
Red Rock	130	Red Rock	1930	Lime	2805
Shale	135	Lime	1960	Shale	2810
Sand Water	155	Shale	1970	(O. Stain--2830)	
(HFW--155)		Lime	2040	Lime	2898
Shale Blue	165	(3/4 B. Water 2040)		Shale Dark	2908
Shale	235	Red Rock	2055	Lime	2912
Sand Water	265	Lime	2105	Lime & Shale	2920
Shale	275	Shale	2120	Lime S. O. Dodge	2930
Shale Blue	295	Lime	2140	(S. O. 2920-30)	
Shale	305	Shale	2150	Red Shale	2932
Iron and Sand	320	Lime Shells & Shale	2175	Lime	2939
(12 1/2" @ 340)		Shale	2185	Red Shale	2944
Shale	365	Lime & Shale	2195	Shale, Gray & Red, Sand	2950
Sand Red	390	Shale Blue	2240	Shale	2961
Red Rock	500	Shale	2250	(7" -- 2964)	
Shale Red	555	Lime	2260	Lime	2984
Red Rock	745	Shale Blue	2285	(S. O. 2984-87)	
Lime Anhydrite	785	Lime	2290	Sand	2987
Red Rock	955	Lime Shells & Shale	2295	Lime	3022
Blue Shale	980	Lime	2300	Shale	3045
Shale Blue	1005	(8 1/4" -- 2301)		Lime	3138
Red Rock	1050	Shale	2310	2 B. W. Per Hr.	3050-65
Shale	1055	Lime Broken	2330	(H. F. W. 3128-3137)	
Shale Blue	1110	Red Rock	2340	Red Rock	3143
Shale	1145	Shale	2395	Lime	3178
Salt	1453	(S of Oil 2340)		Shale Dark	3185
Shale	1470	Lime	2415	(5 3/16" - 3187)	
Lime	1490	Shale	2465	Broken Lime	3200
Lime Shells & Shale	1520	(1 1/2 B. W.--2435-40)		Lime	3211
Shells & Shale	1530	Lime	2475	Shale	3214
Lime	1540	Shale	2485	Lime	3225
Shale Blue	1550	Lime	2495	Shale	3238
Lime	1560	Shale	2505	Lime	3265
Shale & Shells	1610	Lime	2525	(H. F. W. 3260-65)	
Lime Shells & Shale	1635	Shale	2535		
Lime	1680	Lime	2555		
Red Rock	1695	Shale	2560	Total Depth	3265

LOGGING
 REC-3-T 15-R 140211
 BOOK PAGE 16 LINE 19-3225

15-167-07767-0000

ERNEST E. BLINCOE, CHAIRMAN
HOMER HOCH
E. R. SLOAN
COMMISSIONERS

PHONES 2-0488—L. D. 78

E. G. DAHLGREN, DIRECTOR, WICHITA



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS
April 19, 1938



LEO R. PRICE, SECRETARY
INNIS D. HARRIS, ATTORNEY

801 HARRISON
TOPEKA, KANSAS

Simpson Oil Company
713 First Nat'l. Bank Bldg.
Wichita, Kansas

IN ACCOUNT WITH Conservation Division, State Corporation Commission

Wichita, Kansas

WE Charge YOU

Plugging Assessment.....\$25.00

Well No. 1
Farm George Boxberger
Description NE SE NW 10-15-14W
County Russell
File 16-19

*pd.
5/6/38
H*

The assessment for the plugging of all wells is one cent per foot, with a maximum of \$25.00 and a minimum of \$5.00.

This assessment will be past due May 14, 1938.

TRJ:ha PLEASE RETURN ONE COPY WITH REMITTANCE

15-167.07767-0000

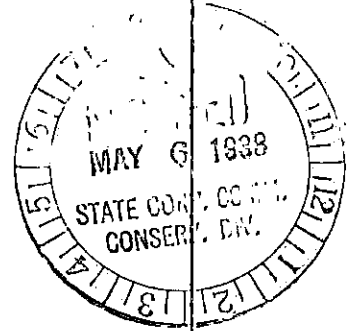
NAME

State Corporation Commission
800 Bitting Building
Wichita, Kansas

Simpson Oil Company
713 First Nat'l. Bldg.
Wichita, Kansas

April 1938

INVOICE DATE	INVOICE NUMBER	VOUCHER NUMBER	DESCRIPTION	DEBITS	CREDITS	BALANCE
4-19-38 5-5-38	St.	4-20 CR-421	Your File 16-19 net check #1504	25.00	25.00	25.00 -0-



ERNEST E. BLINCOE, CHAIRMAN
HOMER HOCH
E. R. SLOAN
COMMISSIONERS

PHONES 2.0488—L. D. 78

E. G. DAHLGREN, DIRECTOR, WICHITA



LEO R. PRICE, SECRETARY
INNIS D. HARRIS, ATTORNEY

801 HARRISON
TOPEKA, KANSAS

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION

800 BITTING BUILDING
WICHITA, KANSAS

April 19, 1938

IN REPLY PLEASE
REFER TO THIS
SUBJECT

Simpson Oil Company
713 First Nat'l. Bank Bldg.
Wichita, Kansas

IN ACCOUNT WITH Conservation Division, State Corporation Commission

Wichita, Kansas

WE Charge YOU

Plugging Assessment.....\$ 25.00

Well No. 1
Farm George Boxberger
Description NE SE NW 10-15-14W
County Russell
File 18-19

The assessment for the plugging of all wells is one cent per foot,
with a maximum of \$25.00 and a minimum of \$5.00.

This assessment will be past due May 14, 1938.

TRJ:ha PLEASE RETURN ONE COPY WITH REMITTANCE