STATE OF KANSAS CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail: or, Deliver Report to:

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Conservation Division State Corporation Commission 800 Bitting Building Wichita, Kansas	Staff	ord	Coun	ty. Sec. 3	Twp.24-S R	ge(E) 15 (W)
Nonwer	Location as "N.	E4NW4SW4	" or footage fro	m lines C E/	2 NE/4 SW/4	
Rge 15-W						
	Lease Name	Box 591:	Bulsa. Okl	ahoma	•••••••••	Well No.1

						1941
	Application for	plugging filed	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	June	26	1944
(3)	Two polication for	plugging appro	ved	June	26	1944
#1 #1	24-18ugging comm	enced	***************************************	June	27	1944
"-						1944
	Reason for aba	ndonment of we	ell or producing	f formation	mena red br	coduction
	If a producing	well is abandon	ed. date of last	productionM	árch 7	1944
	Was permission	obtained from			71'	ore plugging was com-
Locate well correctly on above Section Plat	menced? Y					***************************************
Name of Conservation Agent who sup	ervised plugging of th	is wellMr.	R. R. Pett	y		
Producing formation Viola			Bottom	3838	Total Depth of	Well 3838 Feet
Show depth and thickness of all water, OIL, GAS OR WATER RECORD	-	18.				CASING RECORD
OIL, GAS OR WATER RECORDS		 _	-, ,		· · · · · · · · · · · · · · · · · · ·	CABING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
Lansing	,			5盏비	3828*	2720
Viola	:		3838	***************************************		
			<u> </u>	***************************************		***************************************
•			1			

***************************************	***************************************		<u>. </u>		<u> </u>	
from 267' to 6' bot	tom of cellar,					
PLUGGINA	G.					
FILE . 3 24						***************************************
BOOK CAGE 12-4 INF						
	The section of the se					
	***********	***************************************		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************	***************************************
	***************************************	************************			•••••	***************************************
••••••	-4-2-4-4		************************		**************	
Correspondence regarding this we Address Box 591; Tulsa, Ok	ll should be addressed	escription is necessal to	L. Regan			127-44
STATE OF Kansas						
Con						e above-described well,
being first duly sworn on oath, says: described well as filed and that the say				u matters nerei	n contained and	the log of the above-
decomposition as most and may me sal	ore muc and corre	_	Bohn	w.l.	\$7	A ₁
		(Signature)	crown,	you -	,	
		,	Staf	ford, Kan		2
SUBSCRIBED AND SWORN TO before	me this 24	day of	Dule	<i>t</i> . ()	(ddress)	&cL 1
OGBSCHIBER WAR GARNER DEIOLE	DATE VALUE OF THE PROPERTY OF	day UI		(1)/1)	1-11	TT/ .
. My Commission Fy	pires Dec. 20, 1947	_			xou	Notary Public.
My commission expires	F.,					

11-43---10M

STANOLIND OIL AND GAS COMPANY

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-	-	+	+		+						RATING_S								,
_	-	+	+	-			 				ss P.								
T		+	-	(3	1)		+	FARM NAME Walter Nagel WELL NO. 1											
s.		 +	 1	\vdash			 	DRILLING STARTED 2-27 19 41 , DRILLING FINISHED 3-24 19 41											
-	160	+	+		\vdash	160		WELL LOCATED CB/2 xx NE/4 英 SW/4 1/4 1980 ft. North of Sout										orth of South	
-		-		-	\vdash				Line and	23]	10	:		ft. Ea	st of V	West 1	Line	of Qu	arter Section.
Ļ	, refe 1			<u> </u>				ι			lative to sea						GRO)UND_	2017
		Locat `	e Wel	l Cor	rectly				CHARAC	TER OF	WELL (Oi	l, gas or dr	y hole)_	0:	11		_		
									-		SANDS OR						_		
1 ,	l whee		Ne:	me				+	<u>From</u> 930	· To	4 63		Name					rom OCA	То
	Anhy										- T	mpson						064	
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_1										ļ	4								
2										<u> </u>	5				_				
3											6		<u> </u>		·				
									Amount		NG RECORD	nt Pulled	<u>. </u>	·	Pac	cker 1	Reco	rd	
Size	$\overline{+}$	Wt.	+	Thds. Make				Ft.	In.	Ft.	In.	Size		Length		Depth Set		Make	
8-5/	8 3	5.7	5	8		Us	ed		261	6	thds			٠.	267			land	
<u>5-1/</u>	2 1	4.		_8_	3	Yng	stn	3	824	-	. #	17	 		3828	• 3	3"	land	ed
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Liner R	ecord:	Amo	unt_				1	Kind			Тор		,		Bottom	,	١.		
	· ·	nount	904		Sacks			Chen			D MUDDING	RECORD		· · ·	Muddir		<u> </u>		
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OTE '	Were 1	opttor	n bol	e plii	ga use	d?			If so s	tate kind	depth set a	nd results o	braibed		· · · · · · · · · · · · · · · · · · ·	. चे जन्म का	"CONTRACTOR		•
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Producti	on firs	t 24	hours				bbls.	Gra	vity		_ Emulsion	· <u> </u>		per cent	., Wat	er			per cent
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I, th	e und d to t	ersigr se bei	ed, b	eing my k	first d nowle	uly : dge	sworn u and bel	pon ief.	oath, state	that this	well record	is true, con	rect and	comple	te acco	rding	ţ to	the rec	ords of this
		•									C.	B. Sny		Jame an			<u>i.</u>	Foren	nen
ubscrib	ed and	swo	n to	befor	re me	this	the		14th.	day a	of	April		4	d litte		10 4	41	
/ly com							14,				-	7	I.Y	_			_		
																	P	Votary	Dublic .

· FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	and contents of sand, whether dry, water, oil	Top	Bottom
cellar	0	6'	lime	3945	3974
surface clay and soft sand	. 6	95	chert	3974	3988
sand, hard ,	95	150	chert and shale	3988	4031
shale	150	279	chert	4031	406 \$
red bed	279	435	shale	4064	4071
sand	435	485	sand	4071	4074
red bed	485	590	shale	4074	4091
red bed and shells	590	930	lime ded datio, shalk dolomite, shaly	4091 4103	4103 4110
anhydrite	930	980	dolomite	4110	4111
shale and lime shells	980	1260	dolomite, shaly	4111	4112
shale and lime '	1260	1490	dolomite	4112	4124
salt	1490	1580	dolomite, shaly	4124	4127
salt, shale and shells	1580	1770	dolomite, charty	4127	4155
shale and anhydrite	1770	1810	Total Depth	4155	
shale and lime	1910	1980	Plugged back with cement	4155	3838
anhydrite and shale	1980	2080	P. B. Total Depth	3838	
lime and shale	2080	2540			
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E
Locate well correctly.

MATERIAL REPORT

AND

PLUGGING RECORD

Mail To: STATE CORPORATION. COMMISSION

Conservation Division 800 Bitting Building Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Stanolind Oil and Gas Company

Office Address Box 591; Tulsa, Oklahoma

County Stafford		Sec. 3 Twp 24-S Rge 15.
Farm Name Walter Nagel	Well No	1 Field Macksville
Well Location C E/2 NE/4 SW/4	······································	
Name of Producing Sand Viola		•
Commenced Plugging. June 27, 1944	Finished	ed July 10, 1944
DAILY AVERAGE PRODUCTION:		
Initial Production: Oil 410 Bbls. Daily	Jas 0	Water 0
Production when Plugged: Oil 1 2 Bbls.Daily	Gas. 0	Water 2 Bbls. Daily
Estimated Total Remaining Reserves Attributable to Well at T	Fime Abandoned	*

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

7	G:	Recov	vered	Junk		Reusable		Disposition Made Or To Be Made		
Description	Size	Ft.	Tons	' Ft.	Tons	Ft.	Tons	Disposition Made Or To Be Made Of Usable Material		
Casing	5 <u>1</u> 21	2720	19	***************************************		2720	19	Storehouse Stock		
ubing	2-11	3834	12	<u> </u>	***************************************	3834	12	n n		
lods	7/8"	3800	4		*************	3800	4	n n		
-										

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition	ı Made Or To	o Be Made Of Reclaimed Material
1	94' Steel Rig	2]: 9	Storehouse	Stock	<u></u>
1	Pumping Unit	<u> </u>	10	<u>#</u>	17	
1	Unit Motor	2	1	i ii	Ô,	
1	Beaumont Head	2;	1/10	iì	11	. ,
				• <u>-</u>		

* Usable, Usable with minor repairs, or junk.

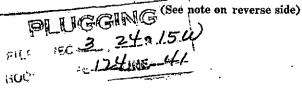
Date: 7 22 44

Signed: CFor Operation

, Field Sup't.

(For Operating Co.—Title)

Гопм—FP-1



. 20-2554: 4-44-

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

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