

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres
N

	160			160	
			(3)		
		1			
	160			160	

T. 24
S.

Locate Well Correctly

COUNTY Stafford, SEC. 3, TWP. 24S, RGE. 15W
 COMPANY OPERATING Stanoline Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591 Tulsa, Oklahoma
 FARM NAME Walter Nagel WELL NO. 1
 DRILLING STARTED 2-27 19 41, DRILLING FINISHED 3-24 19 41
 WELL LOCATED CB/2 ~~NE/4~~ SW/4 1980 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 2020 GROUND 2017
 CHARACTER OF WELL (Oil, gas or dry hole) oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Anhydrite	930		4 Simpson	4064	
2 Lansing	3632		5 Arbuckle	4100	4155
3 Viola	3966		6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8	35.75	8	Used	261	6	thds	off		267'	6"	landed
5-1/2	14	8	Yngstn	3824	-	"	"		3828'	3"	landed

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8-5/8	264	4	130	Oilmax		Halliburton			
5-1/2	3850	10	75	Ashgrove		Halliburton			

NOTE: What method was used to protect sands when outer strings were pulled?

PLUGGING
 FILE 3 24 15W
 BOOK PAGE 124 NE 41

NOTE Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from 0 feet to 4155 feet, and from _____ feet to _____ feet.
 Cable tools were used from to drill plug and test feet to _____ feet, and from _____ feet to _____ feet.

Type Rig: _____

PRODUCTION DATA

Swabbed 91.84 bbl. oil in 3 hrs. off bottom through casing
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.
 Physical pumping potential 410 b.c.p. dy. pumping 28-54" s.p. m.
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent.

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. B. Snyder Prod. Foremen
 Name and Title

Subscribed and sworn to before me this the 14th day of April, 19 41

My commission expires Sept. 14, 1942 L. I. Young

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
cellar	0	6'	lime	3985	3974
surface clay and soft sand	6	95	chert	3974	3988
sand, hard	95	150	chert and shale	3988	4031
shale	150	279	chert	4031	4064
red bed	279	435	shale	4064	4071
sand	435	485	sand	4071	4074
red bed	485	590	shale	4074	4091
red bed and shells	590	930	lime dolomite, shaly	4091	4103
anhydrite	930	980	dolomite, shaly	4103	4110
shale and lime shells	980	1260	dolomite	4110	4111
shale and lime	1260	1490	dolomite, shaly	4111	4112
salt	1490	1580	dolomite	4112	4124
salt, shale and shells	1580	1770	dolomite, shaly	4124	4127
shale and anhydrite	1770	1810	dolomite, cherty	4127	4155
shale and lime	1910	1980	Total Depth	4155	
anhydrite and shale	1980	2080	Plugged back with cement	4155	3838
lime and shale	2080	2540	P. B. Total Depth	3838	

N Rge 15-W

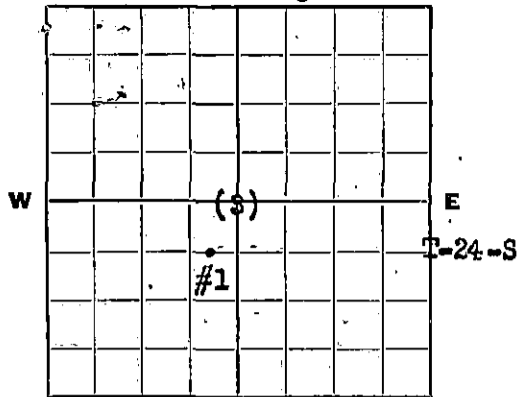
**MATERIAL REPORT
AND
PLUGGING RECORD**

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Stanolind Oil and Gas Company

Office Address Box 591; Tulsa, Oklahoma



Locate well correctly.

County Stafford Sec. 3 Twp. 24-S Rge. 15-W

Farm Name Walter Nagel Well No. 1 Field Macksville

Well Location C E/2 NE/4 SW/4

Name of Producing Sand Viola Total Depth 3838

Commenced Plugging June 27, 1944 Finished July 10, 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 410 Bbls. Daily Gas 0 Water 0

Production when Plugged: Oil 1 1/2 Bbls. Daily Gas 0 Water 2 Bbls. Daily

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned

INFORMATION ON MATERIALS RECLAIMED FROM WELL

CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	5 1/2"	2720	19			2720	19	Storehouse Stock
Tubing	2 1/2"	3834	12			3834	12	" "
Rods	7/8"	3800	4			3800	4	" "

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	94' Steel Rig	2	1.9	Storehouse Stock
1	Pumping Unit	2	10	" "
1	Unit Motor	2	1/2	" "
1	Beaumont Head	2	1/10	" "

* Usable, Usable with minor repairs, or junk.

Date: 7-22-44 Signed: [Signature], Field Sup't.

(For Operating Co.—Title)

FORM—FP-1

PLUGGING (See note on reverse side)
FILE REC 3, 24 & 15W
NOO 124 NE 41

20-2554 4-44-3M



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.