STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mull or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Wichits, Kansas	, STEI		" or footage fro	$_{ m m}$ $_{ m lines}$ 2310	W. & 198	O'N of SE/c-S
NORTH		E4NW48W4	Utl and a	ag Componer	•	
	Lease Owner	H. F. Cor	nwell	eo combany	***************************************	Well No
	Office Address	Box 591	Tulsa, Okl	ahoma	***************************************	Well No
	Character of W	Vell (completed	as Oil, Gas or	Dry Hole)	ry Hole	***************************************
i 1 ;	Date, well com	pleted	May 31		***************************************	1984
1 1	Application for	halif paripaula	AGT DET	Request J	une 2,	193 <mark>4</mark> 193 4
	Application for	plugging appro	oved June 2,	T G		193 4 193 4 193 4
i l i	Plugging Com	menced	9:00 AM	June 3	2	19 3 4
	Plugging Comp	oleted	DIOU IM	June 5	on producti	193 ¹²
	ſ					nģ
1 1				'		193
			•	_		ore plugging was com
Locate well correctly on above Section Plat	menced?					ore prugging was con
me of Conservation_Agent_who	supervised plugging of th	nis well C.	r. Alexand	er		
ducing formation Lansing	Lime Dept	th to top 364	16 Bott	om 3995	Total Depth of	Well 4015 Fee
w depth and thickness of all wa						
OIL, GAS OR WATER RECO					CA	ASING RECORD
Formation	Content	. From	l To	Size	Put In	Pulled Out
ansing Lime					•	
iola Lime	Dry Dry	3646 3995	3995 4015	***********************		
roeg aluo			1 1			
***************************************	******				1	
			l I		1	
***************************************			1		l '	
•••••					1	
	plug set. Heavy Wood F	Mud Plug nent	25 25	15 to 255°		
feet for each	plug set. Heavy Wood F 15 sacks of cen Heavy Wood F	Mud Plug nent Mud Plug	40 25 25 22	15 to 255° 5° to 225° 5° to 18° 8°		
	plug set. Heavy Wood F 15 sacks of cen Heavy Wood F Filled	Mud Plug nent Mud Plug l to top of	40. 25 25 22. 1. 1.0-3/4"	15 to 255° 5° to 225° 5° to 18° 8°	ce Casing v	vi th
	plug set. Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement	Mud Plug ment Mud Plug l to 'top of	40 25 25 22 10 10-3/4" (15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa	ce Casing v	vith
	plug set. Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement	Mud Plug ment Mud Plug l to 'top of	40 25 25 22 10 10-3/4" (15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa	ce Casing v	vith
	plug set. Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement	Mud Plug ment Mud Plug l to 'top of	40 25 25 22 10 10-3/4" (15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa	ce Casing v	vith
	plug set. Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement sacks	Mud Plug ment Mud Plug l to top on t, then wel of cement	40 25 25 22 1 10-3/4" (1ded steel in cellar	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa	ce Casing v	vith
	plug set. Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement sacks	Mud Plug ment Mud Plug l to top of t, then wel of cement	40 25 25 22 10 10-3/4" Ided steel in cellar	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa	ce Casing v	vith
	plug set. Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement sacks	Mud Plug ment Mud Plug l to top of t, then wel of cement	40 25 25 22 10 10-3/4" Ided steel in cellar	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa	ce Casing v	vith
	plug set. Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement sacks	Mud Plug ment Mud Plug l to top of t, then wel of cement	40 25 25 22 10 10-3/4" Ided steel in cellar	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfacap on ca	ce Casing v sing. Dum steel cap.	with good 15
	plug set. Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement sacks	Mud Plug ment Mud Plug l to top of t, then wel of cement	40 25 25 22 10 10-3/4" Ided steel in cellar	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of	ce Casing v sing. Dum steel cap.	vi th ped 15
	plug set. Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement sacks	Mud Plug ment Mud Plug l to top of t, then wel of cement	40 25 25 22 10 10-3/4" Ided steel in cellar	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of	ce Casing v sing. Dum steel cap.	71th ped 15
	plug set. Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement sacks	Mud Plug ment Mud Plug l to top of t, then wel of cement	40 25 25 22 10 10-3/4" Ided steel in cellar	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of	ce Casing v sing. Dum steel cap.	vi th ped 15
	plug set. Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement sacks	Mud Plug ment Mud Plug l to top of t, then wel of cement	40 25 25 22 10 10-3/4" Ided steel in cellar	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of	ce Casing v sing. Dum steel cap.	71th oed 15
	PLUCE	Mud Plug ment Mud Plug l to top or t, then wel of cement	40 25 25 22 10-3/4" (ded steel in cellar	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of	ce Casing v sing. Dum steel cap.	71th oed 15
	Plus set. Heavy Wood I 15 sacks of cen Heavy Wood I Filled cement sacks FILL EC 3	Mud Plug nent Mud Plug I to top or t, then we of cement Augustation of the company of the cement Augustation of the company of the cement of	40 25 25 22 1 1 10-3/4" (lded steel in cellar	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of	ce Casing v sing. Dum steel cap steel cap 1N 1941 TE COR? COMM	71th ped 15
Correspondence regarding this	Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement sacks FILE - EC S (If additional des well should be addresse	Mud Plug nent Mud Plug l to top or t, then we of cement PLEAR ASI CLINE STAR	40 25 25 22 1 1 10-3/4" Ided steel in cellar	15 to 255° 5° to 225° 5° to 18° 8° 0°D° Surfa cap on ca on top of STA is sheet) and Gas Co	ce Casing versing. Dump steel cap.	with ped 15
	Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement sacks FILE - EC S (If additional des well should be addresse	Mud Plug nent Mud Plug l to top or t, then we of cement PLEAR ASI CLINE STAR	40 25 25 22 1 1 10-3/4" Ided steel in cellar	15 to 255° 5° to 225° 5° to 18° 8° 0°D° Surfa cap on ca on top of STA is sheet) and Gas Co	ce Casing versing. Dump steel cap.	with ped 15
Correspondence regarding this	Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement sacks FILE - EC S (If additional des well should be addresse	Mud Plug nent Mud Plug l to top or t, then we of cement PLEAR ASI CLINE STAR	40 25 25 22 1 1 10-3/4" Ided steel in cellar	15 to 255° 5° to 225° 5° to 18° 8° 0°D° Surfa cap on ca on top of STA is sheet) and Gas Co	ce Casing versing. Dump steel cap.	with ped 15
Correspondence regarding this dress.	Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement sacks FILE FOR PAGE (If additional des well should be addresse	Mud Plug nent Mud Plug I to top of t, then wel of cement 248-55 248-55 CHRE Stan P. C	40 25 25 22 10 10-3/4" Ided steel in cellar in cellar cellar by, use BACK of the colind Oil	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of STA us sheet) and Gas C. Tulsa, Ok	ce Casing versing. Dump steel cap.	vi th oed 15
Correspondence regarding this iress. ATE OF Kansas H. G. Nethir	Heavy Wood F 15 sacks of cen Heavy Wood F Filled cement sacks (If additional des well should be addresse	Mud Plug nent Mud Plug l to top of t, then wel of cement Z#8-ASA CLINE Stan P. C	40 25 25 22 10 10-3/4" Ided steel in cellar ry, use BACK of the colind Oil Oa Box 591 Stafford inployee of own	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of STA us sheet) and Gas Co Tulsa, Ok	ce Casing versing. Dumy steel cap. 10 1941 10 1941 10 CORS. COMM. DW. 10 mpany Lahoma	e above-described wel
Correspondence regarding this dress. ATE OF Kansas H. G. Nething first duly sworn on oath, says	Heavy Wood I 15 sacks of cen Heavy Wood F Filled Cement sacks (If additional des well should be addresse , COUNTY Cong. That I have knowledges	Mud Plug nent Mud Plug I to top or t, then we of cement A 4 A A A A A A A A A A A A A A A A A	40 25 25 22 1 1 1 10-3/4" 1ded steel in cellar ry, use BACK of the colind Oil 0a Box 591 Stafford Inployee of own statements, and	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of STA us sheet) and Gas Co Tulsa, Ok	ce Casing versing. Dumy steel cap. 10 1941 10 1941 10 CORS. COMM. DW. 10 mpany Lahoma	e above-described wel
Correspondence regarding this livess. TE OF Kansas H. G. Nething first duly sworn on oath, says	Heavy Wood I 15 sacks of cen Heavy Wood F Filled Cement sacks (If additional des well should be addresse , COUNTY Cong. That I have knowledges	Mud Plug nent Mud Plug I to top of the then well of cement ALRACIO STAN P. C The second of the facts, second of the facts, second of the facts of t	40 25 25 25 22 10 10-3/4" Ided steel in cellar ry, use BACK of the colind Oil Da Box 591 Stafford inployee of own statements, and a God, (2)	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of STA sis sheet) and Gas C. Tulsa, Ok	ce Casing versing. Dump steel cap.	e above-described well the log of the above
Correspondence regarding this dress. ATE OF Kansas H. G. Nething first duly sworn on oath, says	Heavy Wood I 15 sacks of cen Heavy Wood F Filled Cement sacks (If additional des well should be addresse , COUNTY Cong. That I have knowledges	Mud Plug nent Mud Plug I to top of the then well of cement ALRACIO STAN P. C The second of the facts, second of the facts, second of the facts of t	40 25 25 25 22 10 10-3/4" Ided steel in cellar ry, use BACK of the colind Oil Da Box 591 Stafford inployee of own statements, and a God, (2)	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of STA sis sheet) and Gas C. Tulsa, Ok	ce Casing versing. Dump steel cap.	e above-described wel
Correspondence regarding this livess. TE OF Kansas H. G. Nething first duly sworn on oath, says	Heavy Wood I 15 sacks of cen Heavy Wood F Filled Cement sacks (If additional des well should be addresse , COUNTY Cong. That I have knowledges	Mud Plug nent Mud Plug I to top of the then well of cement ALRACIO STAN P. C The second of the facts, second of the facts, second of the facts of t	40 25 25 25 22 10 10-3/4" Ided steel in cellar ry, use BACK of the colind Oil Da Box 591 Stafford inployee of own statements, and a God, (2)	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of STA sis sheet) and Gas C. Tulsa, Ok	ce Casing versing. Dumy steel cap. 10 1941 10 1941 10 CORS. COMM. DW. 10 mpany Lahoma	e above-described well the log of the above
Correspondence regarding this livess. TE OF Kansas H. G. Nething first duly sworn on oath, says	Heavy Wood I 15 sacks of cen Heavy Wood F Filled Cement sacks (If additional des well should be addresse , COUNTY Cong. That I have knowledges	Mud Plug nent Mud Plug l to 'top of t, then wel of cement CLINE Stan P. C Ger of the facts, set. So help me (Signature)	40 25 25 22 10 10-3/4" Ided steel in cellar ry, use BACK of the colind Oil a Box 591 Stafford inployee of own statements, and God	15 to 255° 5° to 225° 5° to 18° 8° 0° D. Surfa cap on ca on top of STA STA Tulsa, Ok:	ce Casing versing. Dumy steel cap. 10 1941 10 1941 TE CORP. COMM. DIV. DIV. DIV. DIV. DIV. DIV. DIV. DIV	e above-described well the log of the above
Correspondence regarding this iress. TE OF Kansas H. G. Nething first duly sworn on oath, says tribed well as filed and that the	Heavy Wood I 15 sacks of cen Heavy Wood F Filled Cement sacks (If additional des well should be addresses see That I have knowledges as are true and corrected.)	Mud Plug nent Mud Plug I to top or t, then we of cement Plus LINE LINE CHARACT (er te of the facts, set. So help me (Signature)	40 25 25 25 22 10 10-3/4" Ided steel in cellar ry, use BACK of the colind Oil De Box 591 Stafford Imployee of own statements, and God Pe C	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of STA STA Tulsa, Ok er) or (water of matters herein Matters herein Matters herein	ce Casing versing. Dump steel cap. 101-1941 TE CORP. COMM. ONSERV. Div. Contained and contained a	e above-described well the log of the above
Correspondence regarding this dress.	Heavy Wood I 15 sacks of cen Heavy Wood F Filled Cement sacks (If additional des well should be addresses see That I have knowledges as are true and corrected.)	Mud Plug nent Mud Plug I to top or t, then we of cement Plus LINE LINE CHARACT (er te of the facts, set. So help me (Signature)	40 25 25 25 22 10 10-3/4" Ided steel in cellar ry, use BACK of the colind Oil De Box 591 Stafford Imployee of own statements, and God Pe C	15 to 255° 5° to 225° 5° to 18° 8° 0.D. Surfa cap on ca on top of STA STA Tulsa, Ok er) or (water of matters herein Matters herein Matters herein	ce Casing versing. Dump steel cap. 101-1941 TE CORP. COMM. ONSERV. Div. Contained and contained a	e above-described well the log of the above-
Correspondence regarding this iress. TE OF Kansas H. G. Nething first duly sworn on oath, says tribed well as filed and that the	Heavy Wood I 15 sacks of cen Heavy Wood F Filled Cement sacks (If additional des well should be addresses see That I have knowledges as are true and corrected.)	Mud Plug nent Mud Plug I to top or t, then we of cement Plus LINE LINE CHARACT (er te of the facts, set. So help me (Signature)	40 25 25 25 22 10 10-3/4" Ided steel in cellar ry, use BACK of the colind Oil De Box 591 Stafford Imployee of own statements, and God Pe C	15 to 255° 5° to 225° 5° to 18° 8° 0° Do Surfa cap on ca on top of STA STA STA STA Car STA STA STA STA STA STA STA ST	ce Casing versing. Dump steel cap. 1941 1141 115 CORP. COMM. ONSERV. DW. Contained and contained a	e above-described well the log of the above Field Supt.
Correspondence regarding this iress. TE OF Kansas H. G. Nething first duly sworn on oath, says tribed well as filed and that the	Heavy Wood I Sacks of cen Heavy Wood I Filled Cement Sacks (If additional des well should be addresse COUNTY Cong S: That I have knowledges as are true and corrected to the c	Mud Plug nent Mud Plug I to top or t, then we of cement Plus LINE LINE CHARACT (er te of the facts, set. So help me (Signature)	40 25 25 25 22 10 10-3/4" Ided steel in cellar ry, use BACK of the colind Oil De Box 591 Stafford inployee of own statements, and God P. (15 to 255° 5° to 225° 5° to 18° 8° 0° Do Surfa cap on ca on top of STA STA STA STA Car STA STA STA STA STA STA STA ST	ce Casing versing. Dump steel cap. 10 1941 11 1941 TE CORP. COMM. ONSERV. Div. Contained and co	e above-described well the log of the above-

STANOLIND OIL AND GAS COMPANY

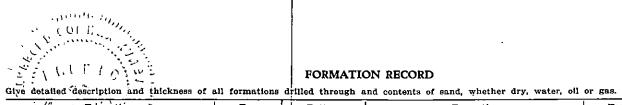
WELL RECORD

MILLY I	
60	$\overline{\mathcal{M}}$

•-	9		640 A	cres		•	
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		Locat	e Well	Cor	rectly	,	

COUNTY Stafford , SEC. 3 , TWP. 24S , RGE. 15W
COMPANY OPERATING Stanolind uil & Gas Company
OFFICE ADDRESS P. U. Box No. 591 Tulsa, Oklahoma
FARM NAME H. F. Cornwell WELL NO. 1
DRILLING STARTED 5-14- 19 41, DRILLING FINISHED 5-31- 19 41,
WELL LOCATED CW/2 74 NW/4 1/2 SE/4 1/2 1980 ft. North of South
Line and 330 ft. East of West Line of Quarter Section.
ELEVATION (Relative to sea level) DERRICK FLR. 2024 GROUND 2019 10"
CHARACTER OF WELL (Oil, gas or dry hole) Dry hole.
OIL OR GAS SANDS OR ZONES

	160			16	0		330		94		T (17/		
•						Line and			!\ DENI		East of West 2024		
	L	ocate 1	Well C	orrectly							ry hole.	.GROUND_	2013- 10
										10le) <u></u>			
<u> </u>			- Name			From	L OR GAS SA	INDS OR ZO		lame		From	To
1 T	ansi					3646		4.		· · · · ·			
	iole					3995	4015	Б	•			<u> </u>	1
-	1010	<u> </u>				0930	4010	6	•		.	 	 -
3		`		<u> </u>			WATER	SANDS			·		
		_ N	ame		From	То	Water Level	·	Nai	me	From	То	Water Level
1 ,			•		<u> </u>			4	•				
2. '				'				5:			_		
3	•							6			•		
				_		_ 	CASING	RECORD					 -
Size	1 3	∇t.	Th	ids.	Make	Amount Ft.	In.	Amount Ft.	Pulled In.	Size	Packer Length	Record Depth Set	Make
8 5/8	. 2	8	٤ ا	3 1	Used	249	2	thds.	off.	3 F	landed	255' 1"	
	1							V-4			,		
			†										
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Liner Re	cord:	Amout	nt.			Kind		. Тор			Bottom		
omer ne						CEMEN		MUDDING	RECORD				
Size	Ame	unt Se	n.	Sacks Cement	Gal	Chemical Make		thod enting	Amoun	it .	Mudding Method		Results lee Note)
8 5/8	25	1	_	130	Leh	i <i>g</i> h	Halli	burton		•		10.	143°
											79 %	No.	Mr. Jan
			1								200	18.0	3
· ·		+-	\dashv		+		 	-	 		<u></u>	76 Ch.	· · ·
		+			+				-			72 Com-	
			_		<u> </u>		,	<u>[</u>			151.5	<u> </u>	,· .
NOTE:	What	metho	d was	used to p	rotect san	ds when outer	strings were	pulled?			146 24.8.151	1	
									F.L.	・ <i>ろ</i> ・	7-R-10-11	<u> </u>	
NOTE V	Vere b	ottom	hole p	olugs used	?	If so,	state kind, d	epth set and	೨೦೦⊾ ಗ i=results-obt	tained	LING-25-	<u> </u>	
							TOOLS	USED					
Rotary to	ols we	re use	d from	n0		feet to 4	015	feet, and fr	om	•	feet to_		
Cable to	ols we	e use	i fron	n							feet to_		
Type Rig										**			
							PRODUCT	ION DATA	A				
Productio	n first	24 hc	urs		bbls	Gravity	 ;	Emulsion_		per c	ent., Water_		per cent
roductio	n seco	nd 24	hour	<u> </u>	bbls.	Gravity	-	Emulsion_		per c	ent., Water_		per cent
				hours		•	sure, Ibs. per			<u>, </u>			•
7										ect and com	plete accordi	ng to the rec	ords of this
office and	l to th	e best	of my	knowled	ge and be	lief.			13	0	1		oras or till
	•								HOL)	Name	and Title	Supt.	
Subscribe	d and	sworn	to be	fore me t	his the	17 t	h day of			June	_	19 <u>41</u> .	
dy comm			-			14,1942			•	The state of the s	Earney.		<u></u>
							_					Notary	Public.



Give detailed description and thickness of	811 IOIMALIONS	dinted turnagn	Blid Contents of Sand, whether dry, water, on	VI 645.	
Formation	Тор	Bottom	Formation	Тор	Bottom
cellar / K(N)					1
cellar () (())	0		7/5',5/5',7/5',10/5',		
clay and sand	7	95	14/5', 10/5, 5/5', 5/5'		
shale and shells	95	260	4/5', 3/5', 6/5', 4/5',		
blue shale	260	270	4/5', 6/5', 13/3'.		
red bed and blue shale	270 ⁻	435			
sand	435	490	lime, 13/2', 7/5; 4/5',	3373	3596
red bed	490	695	5/5', 6/5', 3/5', 2/5',		
anhydrite	695	705	5/51, 5/51, 6/51, 3/51,		•
shale and shells	705	950	3/5', $6/5'$, $4/5'$, $2/5'$,		
anhydrite	950	980	5/51, 7/51, 5/51, 7/51,		
shale and shells	980	1405	8/5', 11/5', 9/5', 4/5',		
salt and shale	1405	1517	4/5; 6/5', 6/5', 6/5',		
shale and lime shells	1517	1760	7/51, 5/51, 5/51, 6/51,		
salt and shale shells	1760	1910	8/5, 6/5, 7/5, 7/5,		
shale and shells	1910	1990	6/5', 8/5', 9/5', 7/5',		
broken lime	1990	2043	8/5', 7/5', 7/5', 7/5',		
shale and sandy lime	2043	2098	6/5', 5/1'.		
shale and lime shells	2098	2195	·/· · · · · · · · · · · · · · · · · ·		
sandy lime and shale	2195	2342	shale and lime, 5/4', 6/5'	3596	3662
lime shells and shale	2342	2442	6/5', 6/5', 6/5', 8/5',	, 2000	0000
broken lime	2442	2520	6/51, 7/51, 6/51, 6/51,		
shale	2520	2565	8/5', 8/5', 7/5', 9/2'.		
sandly lime	2565	2581	0,0,0,0,0,0,0,0,0,0		
shale and shells	2581	2875	lime, 9/3', 12/5'.	3662	7.600
shale and broken lime	2875	2958	11me, 9/0°, 12/0°.	2002	3670
broken lime	2958	2985	lime 16 19 10 10 0 6	8680	8050
	2985	3005	lime, 16, 12, 10, 10, 9, 6	3670	3850
lime			7, 8, 4, 6, 6, 4, 3, 2, 2,		
lime and shale	3005	3145	2, 2, 2, 3, 4, 10, 8, 7	ł	
lime	3145	3172	10, 10, 9, 7, 7, 8, 10, 8,		•
lime and shale	3172	3215	8, 7, 7, 7,10, 11, 11, 19,		
shale	3215	3255	8, 14, 15, 17, 17, 14, 8,		
lime	3255	3270	10, 17, 16, 14, 8, 9, 14, 8		
shale and lime	3270	3373	6, 8, 6, 3, 10, 10, 13, 12,	ł	
lime	3373	3596	13, 8, 8, 13, 13, 13, 11,		
shale and lime	3596	3662	15, 4, 4, 4, 2, 3, 4, 4,		
lime	3662	3850	4, 4, 4, 5, 5, 4, 4, 4, 3,		
shale	3850	3858	5, 4, 5, 5, 4, 4, 4, 5, 8,		
lime	3858	3865	5, 9, 12, 9, 13, 14, 17,		
lime and shale	3865	3962	13, 14, 16, 11, 10, 13, 8,		
lime	3962	3997	$ 1, 1, 1\frac{1}{2}, 1, 1\frac{1}{2}, 1, 1, 1,$		
cherty lime and shale	3997	4015	1, 1, 2, 17, 21, 16, 22,		
Total Depth	4015	[]	17, 18, 18, 15, 17, 23, 15,		
		H	18, 14, 11, 16, 16, 27, 10,	,	
lime and shale, $6/5$, $6/5$,	3100	3145	12, 13, 14, 13, 12, 11, 11,	}	
7/5', 8/3', 7/5', 9/5',			13, 14, 7, 11, 3, 3, 3, 3,		[
6/5', 6/5', 6/5',			5, 2, 10, 12, 12, 8, $1\frac{1}{2}$,		
,			$ 1\frac{1}{2}, 4\frac{1}{2}, 1, 3, 4, 13, 13, 10$) ,	,
lime, $6/5'$, $9/5'$, $6/5'$,	3145	3172	21, 16, 11, 11, 10, 10, 12,	,	
12/5', 14/5', 9/2'.			13, 14, 11, 11,		
			Core No. 1 Rec. 13 ft.	3850	3865
lime and shale, $9/3$, $10/5$,		Dark shale with 4" streak		
6/5', 5/5', 3/5', 5/5',	3172	3215	of dark brown donse lime		
6/5', 5/5', 5/5'.			@ 3851	3850	3858
			Fine crystalline to granula		
shale, 3/5', 3/5', 2/5',	3215	3255	lime, slightly porous in	 .	
2/5', 2/5', 2/5', 2/5', 1/5'.			spots. No show.	3858	3863
1/5'.			Gray brown hard dense lime.		3865
14mm = /6+ 0/6+ 0/mm	50		25, 15, 18, 12, 12, 10, 14,		
lime, 5/5', 6/5', 4/5'.	3255	3270	11, 9, 7, 10, 8, 15, 13, 9.		
shale and lime, 4/5', 5/5',	224	7 U A-A			
7/5', 7/5', 4/5', 4/5'.	3270	3850	lime and shale 8, 5, 8,	3865 ·	3962
- , , -, -, -, -, -, -, -, -, -, -, -, -			5, 6, 6, 6, 7, 6, 6, 7,		1
	į .	<u> </u>	<u> </u>	<u> </u>	<u> </u>

5-185-12365-0000

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Give detailed description and thickness of a			and contents	of sand, whether	dry, water, oil	or gas.	
Formation	Тор	Bottom		Formation		Тор	Bottom
8, 8, 7, 7, 4, 7, 7, 6, 6 5, 4, 3, 3, 5, 5, 6, 7, 7, 7, 6, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 6, 6, 6, 6, 6, 5, 5, 5, 5, 6, 6, 7, 7, 8, 10, 9, 11, 6, 8, 9, 8, 9, 10, 9, 9, 10, 8, 9, 8, 9, 10, 9, 10, 9, 10, 10, 10, 9, 11, 10, 10, 7, 7, 8, 8, 10, 8, 9, 8, 10.	8, 7, 3,						
lime 10, 10, 12, 12, 10, 10, 10, 10, 11, 10, 11, 10, 10, 10	1	3997					
cherty lime and shale 4, 5, 5, 6, 6, 12, 10, 11, 9, 7, 6, 8, 10, 10, 14, 15, 15, 9.	399 7	4015					
Plugged as follows: Heavy mud 15 sacks cement Heavy mud 15 sacks cement	4015 255 209 53	255 209 53 7					
Date first work Date spudded Date drlg. complete Date D. & A.	4-17-41 5-14-41 5-31-41 6-3-41			,			
			·	1260	101111 1011111111111111111111111111111	No.	
	F 8004 P	3 24F GE140-LINE	15W	. .	TE COURSELLA DE	· .	·
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160					160					
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1.60					160					
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Locate Well Correctly

Name

Sales with the sales

STANOLIND OIL AND GAS COMPANY

BECORD

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		JUL 24 1941	l
_	TW/D	W - DCE	٠.

		44		-		- 11
COU	NTY	, SEC	, т	WD #1.~	JUL 24 , RGE.	-20/
COM	PANY OPERA	TING		<u>II</u>	On Dec	<u> </u>
OFFI	CE ADDRESS				1 000	
FARN	NAME	<u> </u>			WELL NO.	
DRIL	LING STARTE	D19	, DRILLING	G FINISHE	D	19
WELI	LOCATED -		1/4	1/4	ft. No	orth of South
Line a	and		ft. Es	st of West	Line of Qua	rter Section
ELEV	ATION (Relat	ive to sea level) DE	RRICK FLR		GROUND_	<u> </u>
CHA	RACTER OF W	ELL (Oil, gas or dry	hole)			·
<u></u>	OIL OR GAS SA	NDS OR ZONES				
From	То		Name		From	To
		4				
		5	•		,	

3					<u>!</u>	<u> </u>	<u> </u>						
						WATER	RSANDS						
	Na	me	From	To		Water Level			Name		From	To	Water Leve
1							4						
2							5						,
3		-					6						
					į.	CASING	RECORD						_
	-			Am	ount	Set	Amoun	t Pulled	Ī		Packer	Record	
Size	Wt.	Thds.	Make	Ft.		In.	Ft.	ı In.		Size	Length	Depth Set	Make

				Amount Set			Amount	Amount Pulled		Packer Record			
Size	Wt.	Thds.	Make	Ft.		In.	Ft.	ı In.	· Size	Length	Depth Set	Make	
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<u>Liner Re</u>	cord: Ar	nount		Kine	<u> </u>	Тор		Bottom	
					CEMENT	ING AND MUDDING	RECORD		
Size	Amount Set		Backs	Che	nical	Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In. Cement		Gal,	Make		Amount		
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NOTE: What method was used to protect sands when outer strings were pulled?_____,

NOTE Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained_

	TOOLS USED	
Rotary tools were used fromfeet to	feet, and from	feet to
Cable tools were used fromfeet to	feet, and from	feet to
Type Rig		
	PRODUCTION DATA	

•	•	PRODUCTION DATA	
Production first 24 hours	, bbls. Gravity.	Emulsion	per cent., Water
· · · · · · · · · · · · · · · · · · ·		,	

Production second 24 hours bbls. Gravity ., Emulsion... ___per cent., Water_

Rock Pressure, Ibs. per square inch_ If gas well, cubic feet per 24 hours

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.						NI	77:-1-		
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.									
	I, the undersigned, being first duly sworn upon oath office and to the best of my knowledge and belief.	, state that this v	ell record	is true,	correct ar	nd complete	according to	the records	of this

		Name and Title	
Subscribed and sworn to before me this the	day of		, 19
My commission avaires			

Notary Public.