

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

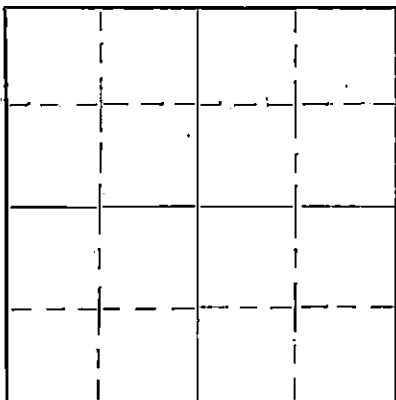
OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Flat

Stafford County, Sec. 3 Twp. 24 Rge. (E) 15 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 2310' W. & 1980' N of SE/c-SE/4

Lease Owner Stanolind Oil and Gas Company

Lease Name H. F. Cornwell Well No. 1

Office Address Box 591 Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed May 31 1941

Application for plugging filed Verbal Request June 2, 1941

Application for plugging approved June 2, 1941

Plugging Commenced 9:00 AM June 3, 1941

Plugging Completed 2:00 PM June 3, 1941

Reason for abandonment of well or producing formation Non producing

If a producing well is abandoned, date of last production 1941

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Lansing Lime Depth to top 3646 Bottom 3995 Total Depth of Well 4015 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	Dry	3646	3995			
Viola Lime	Dry	3995	4015			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Heavy Mud 4015 to 255'

Wood Plug 255'

15 sacks of cement 255' to 225'

Heavy Mud 225' to 18'

Wood Plug 18'

Filled to top of 10-3/4" O.D. Surface Casing with cement, then welded steel cap on casing. Dumped 15 sacks of cement in cellar on top of steel cap.

PLUGGING  
FILE - EC. 3 - 24R-ASW  
BOOK PAGE 140 LINE 20

RECEIVED  
JUN 4 1941  
STATE CORP. COMM.  
CONSERV. DIV.  
6-13-41

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Stanolind Oil and Gas Company  
Address P. O. Box 591 Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Stafford, ss.

H. G. Nething (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. G. Nething Field Supt.

P. O. Box 8 Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 6th day of June, 1941.

My commission expires September 14, 1942

[Signature] Notary Public.



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
cellar	0	7	7/5', 5/5', 7/5', 10/5',		
clay and sand	7	95	14/5', 10/5, 5/5', 5/5',		
shale and shells	95	260	4/5', 3/5', 6/5', 4/5',		
blue shale	260	270	4/5', 6/5', 13/3'.		
red bed and blue shale	270	435			
sand	435	490	lime, 13/2', 7/5', 4/5',	3373	3596
red bed	490	695	5/5', 6/5', 3/5', 2/5',		
anhydrite	695	705	5/5', 5/5', 6/5', 3/5',		
shale and shells	705	950	3/5', 6/5', 4/5', 2/5',		
anhydrite	950	980	5/5', 7/5', 5/5', 7/5',		
shale and shells	980	1405	8/5', 11/5', 9/5', 4/5',		
salt and shale	1405	1517	4/5', 6/5', 6/5', 6/5',		
shale and lime shells	1517	1760	7/5', 5/5', 5/5', 6/5',		
salt and shale shells	1760	1910	8/5', 6/5', 7/5', 7/5',		
shale and shells	1910	1990	6/5', 8/5', 9/5', 7/5',		
broken lime	1990	2043	8/5', 7/5', 7/5', 7/5',		
shale and sandy lime	2043	2098	6/5', 5/1'.		
shale and lime shells	2098	2195			
sandy lime and shale	2195	2342	shale and lime, 5/4', 6/5',	3596	3662
lime shells and shale	2342	2442	6/5', 6/5', 6/5', 8/5',		
broken lime	2442	2520	6/5', 7/5', 6/5', 6/5',		
shale	2520	2565	8/5', 8/5', 7/5', 9/2'.		
sandy lime	2565	2581			
shale and shells	2581	2875	lime, 9/3', 12/5'.	3662	3670
shale and broken lime	2875	2958			
broken lime	2958	2985	lime, 16, 12, 10, 10, 9, 6,	3670	3850
lime	2985	3005	7, 8, 4, 6, 6, 4, 3, 2, 2,		
lime and shale	3005	3145	2, 2, 2, 2, 3, 4, 10, 8, 7,		
lime	3145	3172	10, 10, 9, 7, 7, 8, 10, 8,		
lime and shale	3172	3215	8, 7, 7, 7, 10, 11, 11, 9,		
shale	3215	3255	8, 14, 15, 17, 17, 14, 8,		
lime	3255	3270	10, 17, 16, 14, 8, 9, 14, 8,		
shale and lime	3270	3373	6, 8, 6, 3, 10, 10, 13, 12,		
lime	3373	3596	13, 8, 8, 13, 13, 13, 11,		
shale and lime	3596	3662	15, 4, 4, 4, 2, 3, 4, 4,		
lime	3662	3850	4, 4, 4, 5, 5, 4, 4, 4, 3,		
shale	3850	3858	5, 4, 5, 5, 4, 4, 4, 5, 8,		
lime	3858	3865	5, 9, 12, 9, 13, 14, 17,		
lime and shale	3865	3962	13, 14, 16, 11, 10, 13, 8,		
lime	3962	3997	1, 1, 1 1/2, 1, 1 1/2, 1, 1, 1,		
cherty lime and shale	3997	4015	1, 1, 2, 17, 21, 16, 22,		
<u>Total Depth</u>	4015		17, 18, 18, 15, 17, 23, 15,		
			18, 14, 11, 16, 16, 27, 10,		
lime and shale, 6/5', 6/5',	3100	3145	12, 13, 14, 13, 12, 11, 11,		
7/5', 8/3', 7/5', 9/5',			13, 14, 7, 11, 3, 3, 3, 3,		
6/5', 6/5', 6/5',			5, 2, 10, 12, 12, 8, 1 1/2,		
			1 1/2, 4 1/2, 1, 3, 4, 13, 13, 10,		
lime, 6/5', 9/5', 6/5',	3145	3172	21, 16, 11, 11, 10, 10, 12,		
12/5', 14/5', 9/2'.			13, 14, 11, 11, .		
			<u>Core No. 1 Rec. 13 ft.</u>	3850	3865
lime and shale, 9/3', 10/5',			Dark shale with 4" streak		
6/5', 5/5', 3/5', 5/5',	3172	3215	of dark brown dense lime		
6/5', 5/5', 5/5'.			@ 3851	3850	3858
			Fine crystalline to granular		
shale, 3/5', 3/5', 2/5',	3215	3255	lime, slightly porous in		
2/5', 2/5', 2/5', 2/5',			spots. No show.	3858	3863
1/5'.			Gray brown hard dense lime.	3863	3865
			25, 15, 18, 12, 12, 10, 14,		
lime, 5/5', 6/5', 4/5'.	3255	3270	11, 9, 7, 10, 8, 15, 13, 9.		
shale and lime, 4/5', 5/5',	3270	3850	lime and shale 8, 5, 8,	3865	3962
7/5', 7/5', 4/5', 4/5'.			5, 6, 6, 6, 6, 7, 6, 6, 7,		

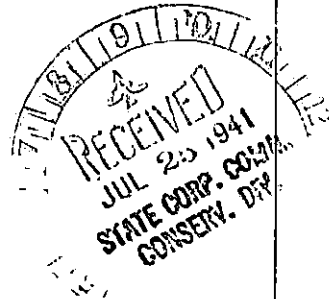
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FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
8, 8, 7, 7, 4, 7, 7, 6, 6, 5, 4, 3, 3, 5, 5, 6, 7, 7, 7, 6, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 7, 6, 6, 6, 6, 5, 5, 5, 5, 6, 6, 7, 7, 8, 8, 10, 9, 11, 6, 8, 9, 8, 9, 7, 10, 9, 9, 10, 8, 9, 8, 9, 8, 10, 9, 10, 9, 10, 10, 10, 9, 11, 10, 10, 7, 7, 8, 8, 10, 8, 9, 8, 10.					
lime 10, 10, 12, 12, 10, 10, 10, 11, 10, 11, 10, 10, 9, 9, 8, 10, 10, 11, 10, 10, 10, 7, 10, 9, 10, 10, 10, 10, 10, 5, 6, 6, 6, 8, 9, 16.	3962	3997			
cherty lime and shale 4, 5, 5, 6, 6, 12, 10, 11, 9, 7, 6, 8, 10, 10, 14, 15, 15, 9.	3997	4015			
Plugged as follows:					
Heavy mud	4015	255			
15 sacks cement	255	209			
Heavy mud	209	53			
15 sacks cement	53	7			
Date first work	4-17-41				
Date spudded	5-14-41				
Date drlg. complete	5-31-41				
Date D. & A.	6-3-41				



INC  
3 24R-15V  
BOOK PAGE 140 LINE 20

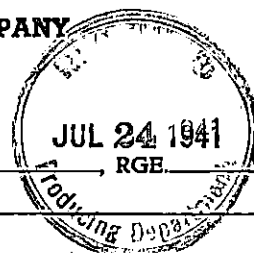
640 Acres  
N

	160					160	
	160					160	

Locate Well Correctly

STANOLIND OIL AND GAS COMPANY

WELL RECORD



COUNTY \_\_\_\_\_, SEC. \_\_\_\_\_, TWP. \_\_\_\_\_  
 COMPANY OPERATING \_\_\_\_\_  
 OFFICE ADDRESS \_\_\_\_\_  
 FARM NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_  
 DRILLING STARTED \_\_\_\_\_ 19\_\_\_\_, DRILLING FINISHED \_\_\_\_\_ 19\_\_\_\_  
 WELL LOCATED \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_ ft. North of South  
 Line and \_\_\_\_\_ ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. \_\_\_\_\_ GROUND \_\_\_\_\_  
 CHARACTER OF WELL (Oil, gas or dry hole) \_\_\_\_\_

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
2			5		
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	

Liner Record: Amount \_\_\_\_\_ Kind \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				

NOTE: What method was used to protect sands when outer strings were pulled? \_\_\_\_\_

NOTE: Were bottom hole plugs used? \_\_\_\_\_ If so, state kind, depth set and results obtained \_\_\_\_\_

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Type Rig \_\_\_\_\_

PRODUCTION DATA

Production first 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 Production second 24 hours \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_  
 My commission expires \_\_\_\_\_  
 Name and Title \_\_\_\_\_  
 Notary Public.