FORM MUST BE TYPED	DE ONE
STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 093-21356-0000 PICINIAL
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County KEARNY URIGINAT
ACO-1 WELL HISTORY	- N/2 - N/2 - SW_ Sec5_ Twp 225_ Rge38X_W
DESCRIPTION OF WELL AND LEASE UN FILE	
Operator: License #5952	2350 Feet from SN (circle one) Line of Section
Name:AMOCO PRODUCTION COMPANY	1320 Feet from ExP(circle one) Line of Section
Address _P. O. BOX 800 ROOM 925	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or (Sy)(circle one)
City/State/ZipDENVER, CO 80201	Lease NameMARTIN Well #1-5
	Field NameHUGOTON
Purchaser:	Producing FormationCHASE & COUNCIL GROVE
Operator Contact Person:ELLEN HARTZLERECEIVE	Elevation: Ground3364.43'KB3375'
Phone (_303_)_830-5130KANSAS CORPORATION CO	MMISSION3455' PBTD3454'
Contractor: Name:CHEYENNE DRILLING	
License:5382 JUL 1 4 1994	
	Multiple Stage Cementing Collar Used? Yes _X No
CURSERVATION DIV	SibNes, show depth set Feet
Designate Type of Completion WICHITA, KS X New Well Re-Entry Workover SID SID SID STOWN	If Alternate II completion, cement circulated from
UIL 3WD 310W X 1611D. NDG.	feet depth to sx cmt.
Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALT 1 17 1-10-95 (Data must be collected from the Reserve PK)
If Workover:	Court made be detrocted to an end habet to 1969
Operator:	Chloride content _5800ppm Fluid volume2140bbls
Well Name:	Dewatering method usedDRIED AND FILLED
Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD	Operator Name
Commingled Docket No	
Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameLicense No
04/18/94 04/29/94 DELAYED	Quarter Sec Twp Twp E/W
Spud Date	County Docket VONFIDENTIAL
Derby Building, Wichita, Kansas 67202, within 120 days o Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	l be filed with the Kansas Corporation Commission, 200 Colorado f the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.

Title SR. STAFF ASSISTANT_

Date Commission Expires

Notary Public <u></u>

Subscribed and sworn to before me this 13th day of

Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

K.C.C. OFFICE USE ONLY

Form ACO-1 (7-91)

FORM MICT DE TYPES	DE OUE
	DE ONE
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 093-21356-000
WELL COMPLETION FORM //	County KEARNY UNITED TO THE COUNTY KEARNY
DESCRIPTION OF WELL AND LEASE	- N/2N/2SW Sec5_ Twp22S_ Rge38 X_W
Operator: License #5952	2350 Feet from SN (circle one) Line of Section
Name:AMOCO PRODUCTION COMPANY	1320 Feet from EXC(circle one) Line of Section
Address _P. O. BOX 800 ROOM 925	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or (SW)(circle one)
City/State/ZipDENVER, CO 80201	Lease NameMARTIN Well #1-5
Purchaser:	Field NameNUGOTON
Operator Contact Person:ELLEN HARTZLERRECEIVE	Producing FormationCHASE & COUNCIL GROVE
Phone (_303_)_830-5130 KANSAS CORPORATION CO	MMISSION3364.43'K83375'
Contractor: Name:CHEYENNE DRILLING	Total Depth3455' PRTD3454'
License: 5382 JUL 1 4 1994	Amount of Surface Pipe Set and Cemented at2326 Feet
210011001	
Wellsite Geologist: NOTIC CONSERVATION DIV	Multiple Stage Cementing Collar Used? Yes _X No Sin Yes, show depth set Feet
Designate Type of Completion WICHITA, KS X New Well Re-Entry Workover	If Alternate II completion, cement circulated from
OilSUDSIOW Temp. Abd. GasENHRSIGW	feet depth tow/sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan ALT 1 1-10-95 (Data must be collected from the Reserve PC)
If Workover:	(Data must be collected from the Reserve PUC)
Operator:	Chloride content _5800ppm Fluid volume _ 2140 bbls
Well Name:	Dewatering method usedDRIED AND FILLED
Comp. Date Old Total Depth	Location of fluid disposal if hauled offsite:
Deepening Re-perf Conv. to Inj/SWD	
Plug Back PBTD Commingled Docket No. Dual Completion Docket No.	Operator Name
Dual Completion Docket No Other (SWD or Inj?) Docket No	Lease NameLicense No
	Quarter Sec TwpE/W
04/18/94	County Docket VONCIDENTIAL
INCIDICATIONS As assistant and automatical and	
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the	be filed with the Kansas Corporation Commission, 200 Colorado the spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of form (see rule 82-3-107 for confidentiality in excess of 12 eport shall be attached with this form. ALL CEMENTING TICKETS ls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied e best of my knowledge.
Signature D. Ellen Hartyler	K.C.C. OFFICE USE ONLY
Title SR. STAFF ASSISTANT Date 7	13/94 F V Letter of Confidentiality Attached Wireline Log Received
Subscribed and sworn to before me this 34 day of	C Geologist Report Received
	Distribution
Notary Public Sugar Callibran	Distribution KCC SWD/Rep NGPA KGS Plug Other
Date Commission Expires	KCC SWD/Rep NGPA Other CSpecify)