

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5123 EXPIRATION DATE \_\_\_\_\_

OPERATOR Pickrell Drilling Company API NO. 15-095-27,310 - 00-00

ADDRESS 110 N. Market, Suite 205 COUNTY Kingman

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jay McNeil PROD. FORMATION \_\_\_\_\_  
PHONE 262-8427

PURCHASER \_\_\_\_\_ LEASE Ahlf 'A'

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE 1/4 SE 1/4 NE 1/4

DRILLING Pickrell Drilling Company 2310 Ft. from North Line and

CONTRACTOR ADDRESS 110 N. Market, Suite 205 330 Ft. from East Line of (X)  
Wichita, Kansas 67202 the NE (Qtr.) SEC 35 TWP 30S RGE 8 (W).

PLUGGING Pickrell Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4475' PBTB \_\_\_\_\_

SPUD DATE 12/8/82 DATE COMPLETED 12/18/82

ELEV: GR 1649 DF 1651 KB 1654

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

		35	

KCC   
KGS   
SWD/REP   
PLG.

Amount of surface pipe set and cemented 209' KB DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*[Signature]*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of December, 19 82 .

19 82 .

NOTARY PUBLIC  
Sue A. Brownlee  
STATE OF KANSAS  
MY COMMISSION EXPIRES: November 24, 1985

*[Signature]*  
Sue A. (NOTARY PUBLIC) Brownlee  
RECEIVED  
STATE CORPORATION COMMISSION  
12-29-82

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 29 1982  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p>				
<p>DST #1: Tool plugged</p> <p>DST #2: 4373'-4389'                      30"-60"-90"-90"                      GTS 10" GA 59 MCF 15"                      69 MCF 20", 134 MCF 30"                      2nd op flow GA 171 MCF 10"                      189 MCF 20", 193 MCF 30-50"                      200 MCF 60-90", rec 30' very sl oil spk mud, 120' very sl oil spk G &amp; WCM, 180' very sl oil spk G &amp; MCW (TF 330')                      IFP 111-111#, FFP 132-142#                      ISIP 1402#, FSIP 1343#</p> <p>DST #3: 4389'-4404'                      30"-60"-90"-90"                      rec 90' O &amp; GCM (26% O, 2% G)                      120' O &amp; GCMW (20% O, 26% G)                      60' sl O &amp; GCMW (2% O, 6% G)                      60' oil spk wtr (TF 330')                      GTS 22" 2nd op GA 7 MCF 30"                      8 MCF 40", 14 MCF 50"                      17 MCF 60-90"                      IFP 91-91#, FFP 101-121#                      ISIP 1234#, FSIP 1333#</p> <p>DST #4: 4425'-4434'                      30"-60"-90"-90"                      fair to strong blow                      GTS 2nd op TSTM                      rec 80' GCM                      IFP 60-60#, FFP 71-71#                      ISIP 1144#, FSIP 1382#</p> <p>If additional space is needed use Page 2, Side 2</p>			<p>Elog Tops:</p> <p>Heebner 3386 (+732)</p> <p>Lansing 3596 (-1942)</p> <p>Stark 4024 (-2370)</p> <p>B/KC 4126 (-2472)</p> <p>Mississippi 4369 (-2715)</p>	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		209' KB	Common	165	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	