

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

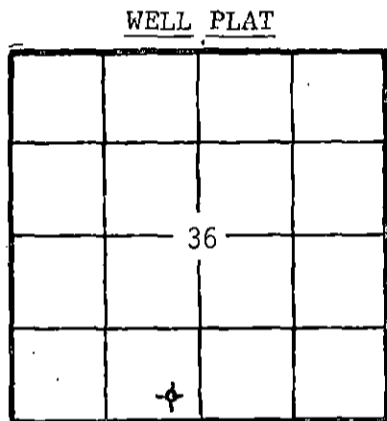
LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_
OPERATOR McCoy Petroleum Corporation API NO. 15-095-21,249-0000
ADDRESS One Main Place / Suite 410 COUNTY Kingman
Wichita, Kansas 67202 FIELD Spivey-Grabs
\*\* CONTACT PERSON Roger McCoy PROD. FORMATION
PHONE 316-265-9697

PURCHASER \_\_\_\_\_ LEASE Boyle 'A'
ADDRESS \_\_\_\_\_ WELL NO. 1
WELL LOCATION SE SE SW

DRILLING Sweetman Drilling, Inc. 330 Ft. from South Line and
CONTRACTOR \_\_\_\_\_ 2310 Ft. from West Line of
ADDRESS One Main Place / Suite 410 the SW (Qtr.) SEC 36 TWP 30 RGE 8W
Wichita, Kansas 67202

PLUGGING \_\_\_\_\_
CONTRACTOR \_\_\_\_\_
ADDRESS \_\_\_\_\_

TOTAL DEPTH 4463' PBDT --
SPUD DATE 6-21-82 DATE COMPLETED 6-28-82
ELEV: GR 1644' DF 1651' KB 1654'
DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

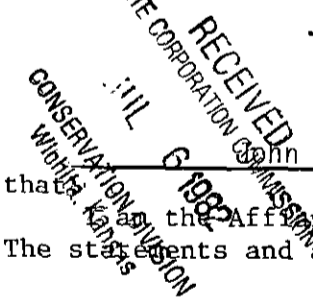


(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP \_\_\_\_\_
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 257' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Roger McCoy (Signature)
(Name)
June

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of June, 1982.

MY COMMISSION EXPIRES: 2-20-86

Christina Louise Sollars (Signature)
(NOTARY PUBLIC)
Christina Louise Sollars
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. Feb 20, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR McCoy Petroleum Corp. LEASE Boyle 'A' #1 SEC. 36 TWP. 30 RGE. 8W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST #1 4398-4408' 30 - 45 - 90 - 60. Gas to surface in 35" on 2nd open. TSTM Rec. 40' sl ogcm 60' hogc thin mud 60' ogcmw 120' sw ISIP 1102# FSIP 1034# FP 29-69# 69-137#					SAMPLE TOPS Heebner 3385(-1731) Lansing 3632(-1978) Kansas City 3874(-2220) Stark 4031(-2377) Cherokee 4280(-2626) Mississippi 4395(-2741) RTD 4463(-2809)	
DST #2 4446-4463' 30 - 45 - 60 - 60 Rec. 670' sw ISIP 1461# FSIP 1442# FP 39-196# 196-352#						

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	24#	257'	Common	225	2% gel 3% cal. chlor.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	MCF	CFPB
Disposition of gas (vented, used on lease or sold)	Perforations	