

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

DEC 10 2002 12-19-02

CONFIDENTIAL

Operator: License # 6236

Name: MTM Petroleum

Address: PO Box 82

City/State/Zip: Spivey, Kansas 67142-0082

Purchaser: _____

Operator Contact Person: Marvin A. Miller

Phone: (620) 532-3794

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jerry Smith

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11-09-02 11-15-02 P & A 11-16-02

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 095-21828-00-00

County: Kingman County, Kansas

NE SW NW Sec. 36 Twp. 30 S. R. 8 East West

1680 feet from S / (N) (circle one) Line of Section

1075 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE (NW) SW

Lease Name: Boyle/Hills Well #: 3

Field Name: Spivey-Grabs-Basil

Producing Formation: _____

Elevation: Ground: 1629' Kelly Bushing: 1637'

Total Depth: 4456' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 160 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: _____

Operator Name: Messenger Petroleum, Inc.

Lease Name: Nicholas SWD License No.: 4706

Quarter NW Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller

Title: Marvin A. Miller, Pres Date: 12-10-02

Subscribed and sworn to before me this 10th day of December, 2002

19_____
Notary Public: Kathy Hill

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires 01-04-03

Date Commission Expires: 01-04-03

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: **MTM Petroleum** Lease Name: **Boyle/Hills** Well #: **3**

Sec. **36** Twp. **30** S. R. **8** East West County: **Kingman County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well-site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Dual Induction
Neutron/Density Porosity Log

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Heebner Shale	3353	(+1716)
Lansing	3563	(-1926)
B/Kansas City	4094	(-2457)
Mississippian	4364	(-2727)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	221'	60/40 Poz	185	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.)

Other (Specify) **P & A 11-16-02**

ALLIED CEMENTING CO., INC.

09712

CONFIDENTIAL

Federal Tax I.D. [REDACTED]

ORIGINAL

REMIT TO P.O. BOX 3
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Lodge

DATE <u>1-9-02</u>	SEC <u>36</u>	TWP <u>30S</u>	RANGE <u>2W</u>	CALLER OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Boyle Hills</u>	WELL # <u>3</u>	LOCATION <u>Mag. about 1/4 E to NW 60</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				Ad 1N then 1/2 N to Loc			

KCC

DEC 10 2002

CONTRACTOR Dyke #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 224'

CASING SIZE 8 7/8" x 0.235" DEPTH 224'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 BBLs Fresh #2

OWNER MTM Petroleum

CEMENT AMOUNT ORDERED 185 SX 40.40-2

3% cc

CONFIDENTIAL

EQUIPMENT

PUMP TRUCK # 352 CEMENTER Justin Hard

HELPER David Felio

BULK TRUCK # 281 DRIVER Mark Brungardt

BULK TRUCK # _____ DRIVER _____

COMMON	<u>111</u>	@ <u>6.65</u>	<u>738.15</u>
POZMIX	<u>74</u>	@ <u>3.55</u>	<u>262.70</u>
GEL	<u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>6</u>	@ <u>30.00</u>	<u>180.00</u>
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
HANDLING	<u>194</u>	@ <u>1.10</u>	<u>213.40</u>
MILEAGE	<u>45</u>	_____	<u>349.20</u>
			TOTAL <u>1773.45</u>

REMARKS:

Pipe on BTM Break Circ

Mix 185 SX 60.40-2 @ 14.8#

13 BBLs slurry

13 BBLs Fresh #2

Shot head in

SERVICE

DEPTH OF JOB	<u>224'</u>	_____	_____
PUMP TRUCK CHARGE	_____	_____	<u>520.00</u>
EXTRA FOOTAGE	_____	@ _____	_____
MILEAGE	<u>45</u>	@ <u>3.00</u>	<u>135.00</u>
PLUG	<u>Wood</u>	@ <u>45.00</u>	<u>45.00</u>
_____	_____	@ _____	_____
_____	_____	@ _____	_____
			TOTAL <u>700.00</u>

CHARGE TO: MTM Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
TOTAL _____		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX -0-

TOTAL CHARGE 2473.45

DISCOUNT 247.35 IF PAID IN 30 DAYS

SIGNATURE John J. Armbruster

JOHN J. ARMBRUSTER
PRINTED NAME

net # 2226.10 **Release**
APR 05 2004
From Confidential

CONFIDENTIAL
P.O. Box 31
Russell, Kansas 67665

SERVICE POINT
ORIGINAL

DATE <u>11/16/02</u>	SEC. <u>36</u>	TWP. <u>30S</u>	RANGE <u>8W</u>	CALLED OUT <u>8:30 AM</u>	ON LOCATION <u>11:20 AM</u>	JOB START <u>11:50 AM</u>	JOB FINISH <u>1:45 AM</u>
LEASE <u>Hills</u>	WELL # <u>#3</u>	LOCATION <u>Mag Plant</u>	HE <u>HW</u>	COUNTY <u>Kingman</u>	STATE <u>KZ</u>		
OLD OR (NEW) (Circle one)			<u>INTC</u>				

CONTRACTOR Duke #2
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 1/8 T.D. 1300
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1300
 TOOL _____ DEPTH _____
 PRES. MAX 100 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh Water & Mud
 EQUIPMENT _____

PUMP TRUCK CEMENTER David W.
 # 352 HELPER David F.
 BULK TRUCK _____
 # 242 DRIVER Mitch W.
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER MTM Petroleum **KCC**
 CEMENT DEC 10 2002
 AMOUNT ORDERED 1655x 60:40:4
CONFIDENTIAL

COMMON	<u>99</u>	@ <u>6.65</u>	<u>658.35</u>
POZMIX	<u>66</u>	@ <u>3.55</u>	<u>234.30</u>
GEL	<u>6</u>	@ <u>10.00</u>	<u>60.00</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>171</u>	@ <u>1.10</u>	<u>188.10</u>
MILEAGE	<u>45</u>		<u>307.80</u>
			TOTAL <u>1448.55</u>

DEC 10 2002
 KCC

REMARKS:

SERVICE

<u>Pump 9 BBLs, water pump 355x cement</u>	DEPTH OF JOB <u>1300'</u>	
<u>Pump 3 BBLs, water pump 10 BBLs</u>	PUMP TRUCK CHARGE	<u>520.00</u>
<u>Mud at 1300 FT at 250 FT pump</u>	EXTRA FOOTAGE	@ _____
<u>6 BBLs, water pump 355x cement</u>	MILEAGE <u>45</u>	@ <u>3.00</u> <u>135.00</u>
<u>Pump 7 BBLs, water at 270 FT pump</u>	PLUG <u>Wooden</u>	@ <u>23.00</u> <u>23.00</u>
<u>3 BBLs water pump 405x cement</u>		@ _____
<u>Pump 1 BBLs water 255x at 60 FT</u>		@ _____
<u>205x in Rat 105x Mouse Washup Rig down</u>		
		TOTAL <u>678.00</u>

CHARGE TO: MTM Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
		TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0
 TOTAL CHARGE 2126.55
 DISCOUNT 212.66 IF PAID IN 30 DAYS

SIGNATURE X

X. Bill [Signature]
 PRINTED NAME

net # 1913.89

Release
 APR 05 2004
 From
 Confidential