

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4569
Name Jay Boy Oil, Inc.
Address 535 Fourth Financial Center
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Gary Sharp
Phone (316) 264-3700

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Mike Bryan
Phone (316) 263-3383

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry Plugged ☐ Other (Core, Water Supply etc.)
If OWWO: old well info as follows: OWWD
Operator Rex & Morris
Well Name #1 Foster
Comp. Date 10/2/59 Old Total Depth 3205

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
...11/17/88 11/21/88 11/22/88
Spud Date Date Reached TD Completion Date
...3910'
Total Depth PBTD
N/A
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-079-01,000-00-02

County...Harvey
NW...NW...NE Sec. 3... Twp. 24... Rge. 2... XX West
4950 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

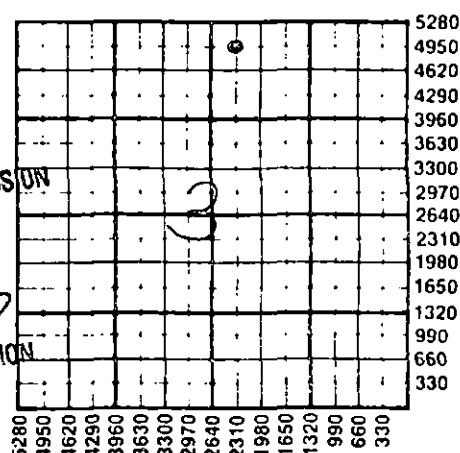
Lease Name...Foster Well #...1

Field Name...Wildcat

Production Information

Elevation: Ground 1392' KB 1397'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T88-572

XX Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
100' E. of location
Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles E. Gore
Title Controller Date 12/20/88

Subscribed and sworn to before me this 20th day of December 1988.
Notary Public Betty B. Herring
Date Commission Expires 10/07/89

BETTY B. HERRING

NOTARY PUBLIC
STATE OF KANSAS

My Appt. Exp. 10-07-89

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

12-22-88
Form ACO-1 (5-86)

Sec. 3, Twp. 24, Rge. 2, W. 1/2

Operator Name Jay Boy Oil, Inc. Lease Name Foster Well # 1Sec. 3 Twp. 24 Rge. 2 ☐ East ☒ West County Harvey

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☒ Yes ☐ No

Samples Sent to Geological Survey

☒ Yes ☐ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name Top Bottom

DST #1: 3792-3817' (Simpson Sand) 30-60-30-60

Rec: 2700' salt water

IHP: 1962#

IFP: 343-1008#

ISIP: 1475#

FFP: 1070-1319#

FSIP: 1478#

FHP: 1941#

BHT: 132f

Kinderhook 3640(-2243)

Hunton 3665(-2268)

Maquoketa 3698(-2301)

Viola 3758(-2361)

Simpson Sd 3808(-2411)

Arbuckle 3872(-2475)

DST #2: 3824-3836' (Simpson Sand) 30-60-30-60

Rec: 2600' saltwater

IHP: 1952#

IFP: 250-852#

ISIP: 1454#

FFP: 925-1215#

FSIP: 1454#

FHP: 1952#

BHT: 133f

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
N/A							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented☐ Open Hole ☐ Perforation☐ Sold☐ Other (Specify)☐ Used on Lease☐ Dually Completed☐ Conmingled