

Plugged 9-4-87

TIGHT HOLE

TIGHT HOLE

SIDE ONE

S

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License # 4569 Name Jay Boy Oil, Inc. Address Fourth Financial Center 100 N. Broadway, Suite 535 City/State/Zip Wichita, KS, 67202

Purchaser

Operator Contact Person Gaky Sharp Phone 316-264-3700

Contractor: License # 5418 Name Allen Drilling Company

Wellsite Geologist Steve Davis Phone (316) 682-2239

Designate Type of Completion X New Well Re-Entry Workover Oil SWD Temp Abd Gas Inj Delayed Comp. X Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: XX Mud Rotary Air Rotary Cable Spud Date 8/26/87 Date Reached TD 9/3/87 Completion Date 9/4/87

Total Depth 4000 PBDT

Amount of Surface Pipe Set and Cemented 254' @ 261 feet Multiple Stage Cementing Collar Used? Yes X No If yes, show depth set feet If alternate 2 completion, cement circulated from feet depth to w/ SX cmt Cement Company Name Invoice #

API NO. 15-079-20-615-0000 County Harvey NE/4 NW/4 NW/4 Sec. 22 Twp. 24 Rge 2 West

495.0 Ft North from Southeast Corner of Section 429.0 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

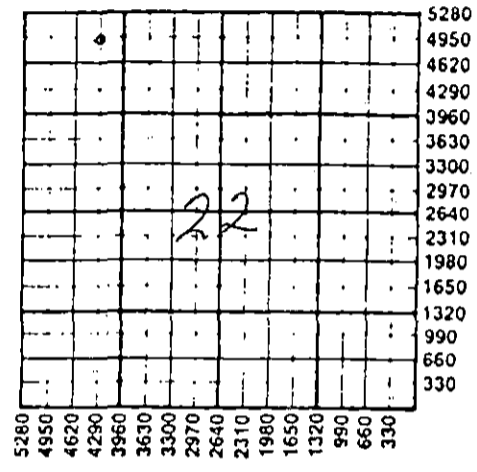
Lease Name S.K. Smith Well # 1

Field Name Wildcat

Producing Formation D&A

Elevation: Ground 1399 KB 1404

Section Plat



WATER SUPPLY INFORMATION Disposition of Produced Water: Docket # Disposal Repressuring

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717 Source of Water: Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Anita Walker Title Operations Secretary Date 12/22/87

Subscribed and sworn to before me this 22nd day of December 1987 Notary Public Betty B. Hebbing

BETTY B. HEBBING NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 10-27-89

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Time Log Received Distribution KCC SWD/Rep NGPA KGS Plug Other (Specify)

87-22

Operator Name **Jay. Boy. Oil, Inc.** Leasehold No. **S.K. Smith** Well No. **1**

Sec. **22** Twp. **24** Rge. **2** West

County **WEST**

WELL LOG **15-079-20615-0000**

TIGHT HOLE!

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1: 2934-52' (Hertha) 30-60-45-60
 Rec 60' GIP, 15' OCM (10%G, 10%O, 30%W, 50%M)
 IHP: 1484#
 IFP: 44-44#
 ISIP: 1243#
 FFP: 55-55#
 FSIP: 1221#
 FHP: 1463#
 BHT: 107f

DST #2: 3744-76' (Hunton) 30-30-30-30
 Rec 290' MW w/trace of oil.
 IHP: 1913#
 IFP: 55-55#
 ISIP: 143#
 FFP: 55-55#
 FSIP: 110#
 FHP: 1902#
 BHT: 134f

DST #3: 3823-55' (Viola)
 30-30-30-30
 Rec 3' HM
 IHP: 1913#
 IFP: 55-55#
 ISIP: 143#
 FFP: 55-55#
 FSIP: 110#
 FHP: 1902#

Name	Formation Description	
	Top	Bottom
Heebner	2270(-866)	
Toronto	2317(-913)	
Lansing	2486(-1082)	
Drum	2767(-1363)	
Dennis	2804(-1400)	
Swope	2893(-1489)	
Hertha	2938(-1534)	
BKC	2962(-1558)	
Ck Sh Mkr	3206(-1892)	
Lm Mkr	3254(-1850)	
Ck Sh	3282(-1878)	
Miss	3339(-1935)	
Osage	3429(-2025)	
Gilmore City	3588(-2184)	
Kinderhook	3747(-2343)	
Simpson Sd	3917(-2513)	
Arbuckle	3960(-2556)	
RTD	4000	
LTD	4001	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	17 1/2"	13 3/8"	48#	261	60/40 Poz Common	225 50	3% A-7 3% A-7
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <input type="checkbox"/> RELEASED					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	Mcf	Bbls	15 15 1969		FROM CONFIDENTIAL CFPB	

METHOD OF COMPLETION Open Hole Perforation Other (Specify)

Disposition of gas: Vented Sold Used on Lease Dually Completed Commingled

ACO-1 (Continued)
Jay Boy Oil, Inc.
#1 S K Smith NE NW NW Sec22 T24S R2W
API #079-20-615

DST #4: 3882-3900' (Viola)
45-60-45-60
Rec 120' Water w/a very slight trace of oil (5%M, 95%W).
Rec 30' " " " " " " " (28%M, 72%W).
IHP: 1913#
IFP: 66-77#
ISIP: 1507#
FFP: 88-99#
FSIP: 1496#
FHP: 1902#

**TIGHT
HOLE!**

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

FEB 15 1969

RELEASED
FEB 15 1969
FROM CONFIDENTIAL