

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACC-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5585  
Name: Clinton Production, Inc.  
Address 330 N. Armour  
City/State/Zip Wichita, KS 67206  
Purchaser: N/A

Operator Contact Person: Lou Clinton / Chris Clinton  
Phone (316) 684-7996

Contractor: Name: Duke Drilling Co., Inc.  
License: 5929

Wellsite Geologist: Bill Stout

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOV  Temp. Abd.  
 Gas  ENHR  SIEV  
 Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: see

Operator: MAAD 5

Well Date: APR 6 1998

Comp. Date          Old Total Depth         

FROM CONFIDENTIAL  
 Spud  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No.           
 Dual Completion  Docket No.           
 Other (SWD or Inj?)  Docket No.         

11/6/96 11/11/96 11/12/96  
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21403-0000

County Reno County, Kansas

SE SE SE Sec. 5 Twp. 24S Rge. 8

330 Feet from  N (circle one) Line of Section

330 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Kittle Well # 1

Field Name Morton SW

Producing Formation None

Elevation: Ground 1660  1668

Total Depth 3810' PSTD         

Amount of Surface Pipe Set and Cemented at 226 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set          Feet

If Alternate II completion, cement circulated from         

feet depth to          w/          sz cat.

Drilling Fluid Management Plan DAA JH 10-10-97  
(Data must be collected from the Reserve Pit)

Chloride content          ppm Fluid volume 880 bbls

Dewatering method used hauled off site

Location of fluid disposal if hauled offsite:         

Operator Name C & C Tank Service

Lease Name Roach SWD License No. 30708

SW Quarter Sec. 14 Twp. 23 S Rng. 9 E/W

County Reno Docket No. 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title VP, Operations Date 3-5-97

Subscribed and sworn to before me this 6<sup>th</sup> day of March 19 97.

Notary Public [Signature]

Date Commission Expires 3-13-2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 SWD/Rep  NGA  
 Plug  Other  
(Specify)  
RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 06 1997  
3-6-97

ROBERT M. BARNETT, JR.  
Notary Public - State of Kansas  
My Appt. Expires 3-13-2000

CONSERVATION DIVISION  
WICHITA, KS

Form ACC-1 (7-91)

Operator Name Clinton Production, Inc.

SIDE TWO **INTENTIONAL**  
Lease Name Kittle

Well # 1

Sec. 5 Twp. 24S Rge. 8  
 East  
 West

County Reno County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:  
CND, DI, Comp. Sonic

Name	Top	Datum
Topeka	2677	-1009
Heebner	3029	-1361
Brown Lime	3201	-1533
Lansing	3223	-1555
Stark	3492	-1824
BKC	3594	-1926
Cherokee	3684	-2016
Mississippi	3708	-2040
Kinderhook	3732	-2064
RTD	3810	-2142
LTD	3811	-2143

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	226'	60/40 Poz	185	3%cc, 2%gel
					ROSI A		

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf. Water N/A Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
Production Interval \_\_\_\_\_

15-155-21403-0000

INVOICE NO. 1116  
FIELD TICKET NO. 3746  
DATE 11-19-96

# UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

**CONFIDENTIAL**

**ORIGINAL**

Clinton Production, Inc.  
330 North Armour  
Wichita KS 67206

FULLY INSURED

P.O. #

*E Kittle - NWlg*

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
11-12-96	Reno	KS	Kittle	1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
4 1/2" X H				
Plugging.				
185 sax	60-40 Poz Mix	(1) Cementing unit		500.00
8 sax	Gel	@ 4.10 per sax		758.50
	Bulk charge	@ 8.25 per sax		66.00
	Drayage	@ .84 x 193 sax		162.12
1	8 5/8" Top Wooden Plug	@ 9.75-T x .62 x 50 miles		302.25
		@ 39.00 ea.		39.00
RUC MAR 5 CONFIDENTIAL <i>Pd 12-16-96</i> <i>CK 2099</i>				
SALES TAX				\$ 107.84
TOTAL				\$ 1,935.71

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

**RELEASED**  
**APR 6 1998**  
**FROM CONFIDENTIAL**

**RECEIVED**  
KANSAS CORPORATION COMMISSION

MAR 06 1997

CONSERVATION DIVISION  
WICHITA, KS

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 3746

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 11-12-97 COUNTY Reno

CHG. TO: Clinton Prod line ADDRESS ORIGINAL

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Little #1 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR Duke #2 TIME ON LOCATION 12:30 hrs

KIND OF JOB plg **CONFIDENTIAL** 4W

SERVICE CHARGE: 500.00

QUANTITY	MATERIAL USED	TYPE		
185	Sat 60-40 Permif	@	4.10	758.50
8	Sat Gel	@	8.25	66.00
193	BULK CHARGE Sat	@	84	162.12
82	BULK TRK. MILES (9.75 tons X 62 X 50 miles)			302.25
	PUMP TRK. MILES		N/C	
1-85/8	PLUGS top wooden plug		MAR 5	39.00
	SALES TAX		<b>CONFIDENTIAL</b>	107.84
	TOTAL			1,935.71

RELEASED

T. D. \_\_\_\_\_

SIZE HOLE 2 7/8" APR 6 1998

MAX. PRESS. \_\_\_\_\_ FROM CONFIDENTIAL

PLUG DEPTH \_\_\_\_\_

PLUG USED wood + Rubber

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE PIPE 4 1/2" XH

PKER DEPTH \_\_\_\_\_

TIME FINISHED 4:50 PM

REMARKS:

185 Sat 60-40 permif / 35 - 1300'

8 Sat Gel / 35 - 750'

193 Bulk Charge Sat / 85 - 270 to top

82 Bulk Trk Miles / 10 - MH

1-85/8 Plugs / 15 - RH

SALES TAX / 5 - Within Well

RECEIVED KANSAS CORPORATION COMMISSION

MAR 06 1997

CONSERVATION DIVISION WICHITA, KS

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet</u>		<u>Phil</u>	

CEMENTER OR TREATER

OWNER'S REP.

15-155-21403-0000

INVOICE NO. 1094  
FIELD TICKET NO. 3216  
DATE 11-11-96

# UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

## CONFIDENTIAL

## ORIGINAL

EKT #1 DRUG.

Clinton Production Co., Inc.  
330 North Armour  
Wichita KS 67206

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
11-06-96	Reno	KS	Kittle	1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	227'	227'	214'	
Cementing surface pipe.				
185 sax	60-40 Poz Mix	(1) Cementing unit		375.00
4 sax	Gel	@ 4.25 per sax		786.25*
6 sax	Calcium Chloride	@ 8.00 per sax		32.00*
46 lbs.	FloSeal	@ 24.00 per sax		144.00*
	Bulk charge	@ 1.25 per lb.		57.50*
	Drayage	@ .84 x 193 sax		162.12*
1	8 5/8" Top Wooden Plug	@ 9.75-T x .62 x 50 mi.		302.25*
		@ 39.00 ea.		39.00*
<i>pd 12-9-96</i>				
				SALES TAX \$ 90.06
<i>CH 2064</i>				TOTAL \$ 1,988.18

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

RELEASED  
APR 6 1998  
FROM CONFIDENTIAL

NOO  
MAR 5  
CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 06 1997

CONSERVATION DIVISION  
WICHITA, KS

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 3216

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 11-6-96 COUNTY Renov ORIGINAL

CHG. TO: Clinton Prod Inc ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Kettle #1 SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

CONTRACTOR Duke #12 TIME ON LOCATION 4 pm

KIND OF JOB Cementing CONFIDENTIAL S.P. KW

SERVICE CHARGE: \_\_\_\_\_ 375.00

QUANTITY	MATERIAL USED	TYPE		
185	54 60-40 Perm	@	4.25	786.25 *
6	54 Chloride	@	24.00	144.00 *
46	lbs Flowseal	@	1.25	57.50 *
4	54 Gel	@	8.00	32.00 *
193	BULK CHARGE			162.12 *
83	BULK TRK. MILES			302.25 *
	PUMP TRK. MILES			
1-85	PLUGS			39.00
	SALES TAX			90.06
	TOTAL		1,988.18	1,988.18

T.D. 227  
 SIZE HOLE 10 1/4  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH 214'  
 PLUG USED Wood & Rubber

CSG. SET AT 227 VOLUME \_\_\_\_\_  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 8 5/8  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED 5:25

REMARKS:  
185 lbs 60-40 perm  
290 ml  
390 cc  
1/46 Flo Seal prod

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 06 1997  
 CONSERVATION DIVISION  
 WICHITA, KS

RELEASED  
 APR 6 1998

FROM CONFIDENTIAL

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chet</u>		<u>Lang</u>	

Thomson