

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5290 EXPIRATION DATE 6-30-84

OPERATOR Hinkle Oil Company API NO. 15-155-20,935-0000

ADDRESS 1016 Union Center COUNTY Reno

Wichita, KS 67202 FIELD Morton

** CONTACT PERSON Orvie Howell PROD. FORMATION Kansas City

PHONE (316) 267-0231

PURCHASER Koch LEASE Morton

ADDRESS Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION N/2 SW NE

DRILLING Husky Drilling 990 Ft. from South Line and

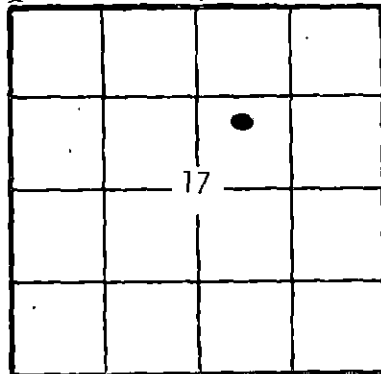
CONTRACTOR ADDRESS 555 N. Woodlawn, Suite 114 660 Ft. from West Line of

Wichita, KS 67208 the NE (Qtr.) SEC 17 TWP 24 RGE 8

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked]

KGS [checked]

SWD/REP

PLG.

TOTAL DEPTH 3560RTD PBD 3529

SPUD DATE 04-26-83 DATE COMPLETED 05-02-83

ELEV: GR 1660 DF 1668 KB 1670

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 242 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Orvie Howell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Orvie Howell

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of July, 1983.



Handwritten signature of Melanie Frieden

(NOTARY PUBLIC) Melanie Frieden

MY COMMISSION EXPIRES: December 2, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUL 08 1983 7-8-83 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, sand	0	80	LANSING-KANSAS CITY	3150
Redbed & sandstone	80	258		
Redbed, shale	258	1189		
Anhydrite	1189	1204	BASE KANSAS CITY	3531
Redbed, shale	1204	1223		
Shale	1223	1840	LTD	3562
Shale, lime	1840	3080		
Lime, shale	3080	3215		
Shale, lime	3215	3485		
Lime, shale	3485	3540		
Shale, lime	3540	3560		
<p>DST #1 3342-3420: Open: 30" - 30" - 90" - 45". Weak blow increasing to strong blow throughout. Recovered 140' gassy oil specked mud. IFP: 81-91#, ISIP: 243#, FFP: 101-111#, FSIP: 243#</p> <p>DST #2 3430-3525: Open: 30" - 30" - 90" - 45". Good blow throughout. Recovered 270' very heavily oil and gas cut mud with some segregations of free oil. IFP: 105-116#, ISIP: 647#, FFP: 126-137#, FSIP: 668#</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	254KB	common	175	2%gel, 3%cc
Production		4 1/2	10.5	3561LKB	60/40 Pozmix	125	2% gel, 3% cc, 10%slt .75% Lonar D/defoamer 4# Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JJ	3442-45
TUBING RECORD			4	JJ	3504-08
Size	Setting depth	Packer set at			
2 3/8"	3499				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4500 Gal. 15% NEA	3442-45
4500 Gal. 15% NEA	3504-08

Date of first production 6-27-83	Producing method (flowing, pumping, gas lift, etc.) Swabbed	Gravity 40
RATE OF PRODUCTION PER 24 HOURS Oil 5 BOPH bbls.	Gas MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations 3442-45 & 3504-08		