

ORIGINAL

SIDE ONE

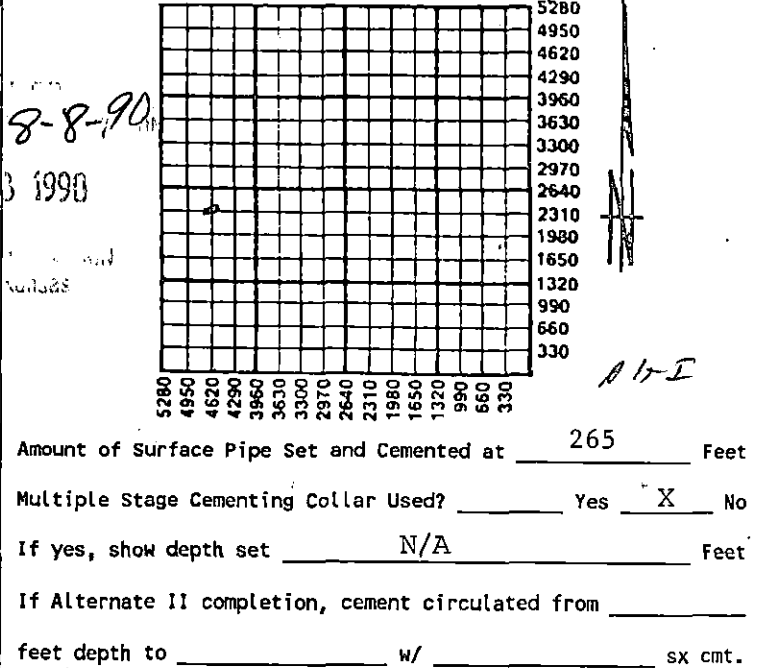
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address P.O. Box 48788
Wichita, KS 67201
Purchaser: Permian
Operator Contact Person: Pat Raymond
Phone (316) 267-4214
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Timothy D. Hellman

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~OLD~~ old well info as follows:
Operator: F.C. Hall
Well Name: #1 Anderson-Hall
Comp. Date 12-4-31 Old Total Depth 3910
Drilling Method:
 Mud Rotary Air Rotary Cable
04-22-90 04-25-90 5-6-90
Spud Date Date Reached TD Completion Date

API NO. 15- 155-01,010-0001
County Reno
N/2 NW SW Sec. 8 Twp. 24 Rge. 10 East West
2310 Ft. North from Southeast Corner of Section
4620 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Sauer OWWO Well # 1
Field Name Wildcat
Producing Formation Mississippi
Elevation: Ground 1791 KB 1799
Total Depth 3912 PBD



Amount of Surface Pipe Set and Cemented at 265 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Patrick R. Raymond
Title Vice President Date 8-6-90
Subscribed and sworn to before me this 6th day of August
1990
Notary Public Sharron A. Hill
Date Commission Expires July 28, 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers TimeLog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Handwritten initials 'A.H.I.' and a checkmark.

SIDE TWO

Operator Name Raymond Oil Company, Inc. Lease Name Sauer Well # 1
 Sec. 8 Twp. 24 Rge. 10 East West
 County Reno

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Lansing	3342	-1551
Mississippi Chert	3712	-1921
Kinderhook Shale	3767	-1976
Viola	3892	-2101

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"		256'			
Production	7-7/8"	5 1/2"	15#	3897'	60/40poz	150	Latex, last 40 sks

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPFH	3710-3736	Acidize w/1500 Gal.	
		Frac 195,500# sand/w 1831 bbl cross-link gel	

TUBING RECORD Size 2" EUE 8R R-2 Set At 3784' Packer At no packer, Liner Run Yes No

Date of First Production * 6-1-90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	160	160		29.9

Disposition of Gas: Will be
 Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled
 Other (Specify)

*SI - WOPL

15-155-01010-0001

UNITED CEMENTING & ACID CO., INC.

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

FIELD TICKET NO.

937

INVOICE NO.

286

DATE

4-25-90

(316) 321-4680

Raymond Oil Co.
c/o Art Schoenhofer
16051 East 13th St.
Andover, KS 67002

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
4-24-90	Reno	KS	Saviter	#1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	3912'	3897'	3866'	900#

Cementing-production string:

125 sax	60-40 Poz Mix Cement	(1) Cementing unit	800.00
50 sax	60-40 Poz Mix Latex	@ 3.85 per sax	481.25*
	Bulk charge	@ 14.50 per sax	725.00*
	Drayage	@ .75 x 175 sax	131.25*
1	5 1/2" Top Rubber Plug	@ (8.75 - Tax .60 x 47)	246.75*
		@ 35.00 ea.	35.00*

RECEIVED
STATE CORP. COMMISSION
AUG - 8 1990
CONSERVATION DIVISION
Wichita, KS SALES TAX

			\$ 85.01
TOTAL			\$ 2,504.26

TERMS: NET 30 DAYS
FROM INVOICE DATE