

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 155-21,333-000 ORIGINAL

County Reno  
Approx. C SW SW Sec. 8 Twp. 24 Rge. 10 XX<sup>E</sup>

670 Feet from (S)N (circle one) Line of Section  
670 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (S)W (circle one)

Lease Name Sauer Well # 2

Field Name Zenith Peace Creek

Producing Formation Mississippi

Elevation: Ground 1772 KB 1780

Total Depth 3840' PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 221 Feet

Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_

If Yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan ALT 1 8/16 1-16-96  
(Data must be collected from the Reserve Pit)

Chloride content 47,000 pps Fluid volume 1100 bbls

Deaerating method used Vacuum truck

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bullseye

Lease Name Clark License No. 31056

Quarter 10 Sec. 10 Twp. 26 S Rge. 12 E/W

County Pratt Docket No. D21-405

Operator: License # 5046

Name: Raymond Oil Company, Inc.

Address P.O. Box 48788

City/State/Zip Wichita, KS 67201

Purchaser: Scurlock Permian Corp.

Operator Contact Person: Pat Raymond

Phone (316) 267-4214

Contractor: Name: Duke Drilling Co., Inc.

License: 5929 STATE CORPORATION COMMISSION

Wellsite Geologist: Tim Hellman

Designate Type of Completion: 7-1-95  
 New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, USV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

09-17-94 09-23-94 10-3-94

Spud Date 09-17-94 Date Reached TD 09-23-94 Completion Date 10-3-94

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Pat Raymond  
Title Vice President Date 7-10-95

Subscribed and sworn to before me this 10th day of July, 19 95.

Notary Public Sharron A. Hill  
Date Commission Expires 7-28-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



Operator Name Raymond Oil Company, Inc. Lease Name Sauer Well # 2  
 Sec. 8 Twp. 24 Rge. 10  East County Reno  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

DI, ND, FRAC, CORAL

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attached

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	221'	60/40 poz	225	2% gel 3% cc
Production	7-7/8"	5 1/2"	14#	3834'	60/40 poz	175	latex last 40

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
22	3688-3728	2000 gal 7 1/2% 169,000# sand & 2800 Bbls 40# x-link gel.	3688-3728

TUBING RECORD Size 2" Set At 3808 Packer At none Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 16Bbls. Gas 350MCFG Water 10Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval 3688-3728

API#15-155-21333-0000

ORIGINAL

Drill Stem Tests Taken

DST #1 3690'-3750' 45-60-060-90, GTS 23" at 25" gauged 7880 cfg, 30" 14300 cfg, 35" 15700 cfg, 40" 18500 cfg, 45" 18500 cfg, 2nd open 10" 29,000 cfg, 20" 29,000 cfg, 30" 27,000 cfg & stabilized. Recd 55' G&OCM, 5% G, 5% O, 90% M. IHP 1863#, IFP 108-64#, ISIP 1315#, FFP 118-86#, FSIP 1315#, FHP 1841#. BHT 112 degrees.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 1 1995

CONSERVATION DIVISION  
WICHITA, KANSAS

API#15-155-21333-0000

ORIGINAL

TOPS

	LOG	DATUM
Heebner	3163	-1383
Toronto	3178	-1398
Douglas Shale	3187	-1407
Brown Lime	3319	-1539
Lansing	3341	-1561
Dennis	3570	-1790
BKC	3643	-1863
Marmaton	3653	-1873
Cherokee	3679	-1899
Mississippi Chert	3686	-1906
B/Miss. Chert	3736	-1956
Kinderhook Sh.	3745	-1965

# UNITED CEMENTING & ACID CO., INC.

15-155-21333-0000

FIELD TICKET NO. 1866

REMIT TO

INVOICE NO. 728

BOX 712

EL DORADO, KANSAS 67042

DATE 9-22-94

(316) 321-4680

## ORIGINAL

Raymond Oil Co.  
5730 North Broadway  
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
9-17-94	Reno	KS	Sauer	#2
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	223'	221'	210'	
<b>Cementing surface pipe.</b>  225 sax 60-40 Poz Mix Cement (1) Cementing unit @ 4.10 per sax 350.00 7 sax Cal. Chloride @ 22.00 persax 922.50* 4 sax Gel @ 3.25 per sax 154.00* Bulk charge @ .82 x 236 sax 33.00* Drayage @ 11.75-T x .65 x 32 mi. 193.52* 1 8 5/8" Top Wooden Plug @ 38.00 ea. 244.40* <div style="text-align: right; margin-top: 10px;">38.00*</div>				
SALES TAX				\$ 93.54
<b>TOTAL</b>				<b>\$ 2,028.96</b>

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE

RECEIVED  
STATE CORPORATION COMMISSION

JUL 17 1995

CONSERVATION DIVISION  
WICHITA, KANSAS

15-155-21333-0000

FIELD TICKET NO. 1867

INVOICE NO. 731

DATE 9-23-94

# UNITED CEMENTING & ACID CO., INC.

(316) 321-4680

REMIT TO  
BOX 712  
EL DORADO, KANSAS 67042

ORIGINAL

Raymond Oil Co.  
5730 North Broadway  
Wichita KS 67219

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
9-23-94	Reno	KS	Sauer	2
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	3840'	3834'	3815'	1000#
Cementing production string.				
160 sax	60-40 Poz-Mix 4	(1) Cementing unit		800.00
40 sax	60-40 Poz-Mix-Latex	@ 4.10 per sax		656.00*
4 sax	Gel	@ 15.00 per sax		600.00*
5	5 1/2" Centralizer	@ 6.25 per sax		33.00*
1	5 1/2" Guide Shoe, Std.	@ 28.00 ea.		140.00*
1	5 1/2" Insert Valve, AFU Std	@ 80.00 ea.		80.00*
	Bulk charge	@ 102.50*		102.50*
	Drayage	@ .82 x 204 sax		167.28*
1	5 1/2" Top Rubber Plug	@ 10-T x .65 x 32 mi.		208.00*
		@ 49.00 ea.		49.00*
				SALES TAX \$ 120.64
				TOTAL \$ 2,956.42

TERMS: NET 30 DAYS FROM INVOICE DATE  
PLEASE PAY FROM THIS INVOICE