

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31980

Name: Lotus Operating Co., LLC

Address 107 North Market - Suite 416

City/State/Zip Wichita, Kansas 67202

Purchaser: Peoples Nat. Gas

Operator Contact Person: Tim Hellman

Phone (316) 262-1077

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tim Hellman

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW RECEIVED Abd.
 Gas ENHR KAISIG CORPORATION COMMISSION
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: MAY 10 1999

Operator: _____

Well Name: CONSERVATION DIVISION
WICHITA, KS

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

02-01-99 02-07-99 02-08-99
Spud Date Date Reached TD Completion Date

API NO. 15- 155-21433 0000

County Reno County; Kansas

G-SE - NW - Sec. 8 Twp. 24 Rge. 10 XXW

1975 Feet from S (circle one) Line of Section

1975 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Sauer Well # 1

Field Name Zenith Peace Creek

Producing Formation Mississippi

Elevation: Ground 1783' KB 1791'

Total Depth 3880' PBD 3947'

Amount of Surface Pipe Set and Cemented at 219 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 1, 5-18-99 OR.
(Data must be collected from the Reserve Pit)

Chloride content 24,000 ppm Fluid volume 720 bbls

Dewatering method used vacuum truck

Location of fluid disposal if hauled offsite: _____

Operator Name Bullseye Oilfield Svr

Lease Name Clarke SWD License No. 31056

NW Quarter Sec. 10 Twp. 26 S Rng. 12 EW

County Pratt Docket No. D-21405

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Managing member Date 4-9-99

Subscribed and sworn to before me this 10 day of May, 1999.

Notary Public [Signature]

Date Commission Expires _____

JAMES G. COLLINS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-22-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

Operator Name Lotus Operating Co., LLC Lease Name Sauer Well # 1

Sec. 8 Twp. 24 Rge. 10 East West County Reno County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3176	-1385
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brn lm	3336	-1545
List All E.Logs Run: Dual Induction Comp. Neutron/ Density Frac log		Lans	3361	-1570
		BKC	3655	-1864
		Miss	3696	-1905
		Kind	3749	-1958
		Viola	3872	-2081

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface-New	12-1/4"	8-5/8"	28#	219'	60/40 Poz	200	3%cc 2%gel
Production-used	7-7/8"	5-1/2"	14#	3853'	60/40 Poz	150	2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
1 spf(10)	3698-3740	Acid 2000 ga 7 1/2 MA	3698-
		Frac 89,000 # sd	3740

TUBING RECORD	Size 2"	Set At 3748	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 4-12-99	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil 5 Bbls.	Gas 200 Mcf	Water 25 Bbls.	Gas-Oil Ratio 30°

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

DST'S

DST # 1 2701-2762 30/45/30/45

Rec: 70' SI. WCM

IHP: 1165#, IFP: 81/81#, ISIP: 862#, FFP: 81/81#, FSIP: 821#, FHP: 1196#

DST # 2 3689-3730 45/45/90/120

Rec: GTS/ 2" 2nd open, Ga 11.1 MCFGPD and stabilized. 40' SGCM(6% Gas)

IHP: 1917#, IFP: 111/89#, ISIP: 1240#, FFP: 100/100#, FSIP: 1327#, FHP: 1907#

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 10 1999

CONSERVATION DIVISION
WICHITA, KS

15-155-21433-0000

ORIGINAL

INVOICE NO. 1633
 FIELD TICKET NO. 5288
 DATE 02-08-99

**UNITED CEMENTING
& ACID CO., INC.**

(316) 321-4680

REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

RECEIVED
 KANSAS CORPORATION COMMISSION

Lotus Operating, L.L.C.
 107 North Market Suite 416
 Wichita KS 67202

MAY 10 1999

CONSERVATION DIVISION FULLY INSURED
 WICHITA, KS

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
2-01-99	Reno	KS	Sauer	#1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	220'	219'	192'	
Cementing surface pipe.				
200 sax	60/40 Poz Mix	(1) Cementing unit		400.00
4 sax	Gel	@ 4.45 per sax		890.00*
6 sax	Calcium Chloride	@ 8.50 per sax		34.00*
	Bulk charge	@ 25.00 per sax		150.00*
	Drayage	@ .85 x 210 sax		178.50*
1	8 5/8" Top Wooden Plug	@ 10.50-T x .63 x 45 mi.		297.67*
		@ 41.00 ea.		41.00*
SALES TAX				\$ 93.88
TOTAL				\$ 2,085.05

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE

SIZE HOLE _____ VOLUME _____

15-155-21433-0000

ORIGINAL

INVOICE NO. 1639
 FIELD TICKET NO. 5142
 DATE 2-17-99

**UNITED CEMENTING
& ACID CO., INC.**

RECEIVED
 KANSAS CORPORATION COMMISSION
 (316) 321-4680

REMIT TO
 BOX 712
 EL DORADO, KANSAS 67042

MAY 10 1999

CONSERVATION DIVISION
 WICHITA, KS

FULLY INSURED

Lotus Operating Co., L.L.C.
 107 North Market Suite 416
 Wichita KS 67202

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
2-07-99	Reno	KS	Sauer	1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5½" (used)	3880'	3857'	3827'	1100#
Cementing production string.				
		(1) Cementing unit		892.72
45 sax	60/40 Poz Mix (Latex)	@ 16.05 per sax		722.25
130 sax	60/40 Poz Mix	@ 4.45 per/sax		578.50
4 sax	Gel	@ 8.50 per sax		34.00
	Bulk charge	@ .85 per sax		152.15
	Drayage	@ 9-T x .63 x 45 mi.		255.15
	Pump unit mileage	@ no chg.		n/c
1	5½" Top Rubber Plug	@ 50.00 ea.		50.00
				SALES TAX \$ 105.73
				TOTAL \$ 2,790.50

TERMS: NET 30 DAYS FROM INVOICE DATE
 PLEASE PAY FROM THIS INVOICE