

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-053-21089-00-00  
Spot: SENWSESE Sec/Twnshp/Rge: 28-17S-8W  
775 feet from S Section Line, 775 feet from E Section Line  
Lease Name: FULLER, O.O. Well #: 10-28  
County: ELLSWORTH Total Vertical Depth: 3348 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N WATER STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3346		185 SX
SURF	8.625	421		225 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: \_\_\_\_\_  
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.  
Proposal Rcvd. from: MARK ROBBEN Company: \_\_\_\_\_ Phone: (800) 433-9047

Proposed Plugging Method: As directed by the KCC.

Plugging Proposal Received By: JEFF KLOCK Witness Type: PARTIAL  
Date/Time Plugging Completed: 08/26/2016 3:00 PM KCC Agent: VIRGIL CLOTHIER

Actual Plugging Report:

MIRU, found casing leaks at 1640' and approx. 600'. Perforate at 1100', 800', and 471'. Run tubing to 3150' and pump 35 sx's common cement with 100#'s cotton hulls and 3% CC. Pull tubing to 2700' and let set 1 hr. Run swab bar down and tagged cement at 2100' inside tubing. Pulled tubing string all out and found bottom 20 jts. cemented. Shut down for day. Run tubing back in to 3100' on 8/26/16 and pumped another 35 sx's common cement, 3%CC and 100#'s cotton hulls. Pulled tubing up and waited 1 hr. and tagged cement with swab bar at 2700'. Pulled tubing on up to 1100' and pumped 35 sx's with 3% CC & 100#'s cotton hulls. Pulled tubing up to 800' and waited 1 hr. Attempted to tag cement--could NOT. Run tubing back down to 1100' and pumped 50 sx's cement with 3% CC & 100#'s cotton hulls, pulled tubing up to 471', and waited 1 hr. Tagged cement at 700' with swab bar. Pumped and circulated cement to surface from 471'. Shut valve on 5.5" and pumped cement until pressured up on surface casing to 1000#'s. Pulled tubing out and topped off. Connected onto surface casing and pumped 15 sx's getting cement backup 5.5". Topped off 5.5" with 20 more sx's.

Perfs:

Top	Bot	Thru	Comments
3194	3203		
3165	3182		
3017	3023		

Remarks: PERF TECH #13284. QUALITY OILWELL CEMENT #3001.

Plugged through: TBG

District: 02

Signed

Virgil Clothier  
(TECHNICIAN)

OCT 03 2016

NO

Form CP-2/3

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