

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513

API Well Number: 15-153-20741-00-00  
Spot: NWNWSWSW Sec/Twnshp/Rge: 28-3S-36W  
1155 feet from S Section Line, 165 feet from W Section Line  
Lease Name: CELIA SOUTH UNIT Well #: E-5S  
County: RAWLINS Total Vertical Depth: 3180 feet

Operator License No.: 30606  
Op Name: MURFIN DRILLING CO., INC.  
Address: 250 N WATER STE 300  
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	7	3167		780 SX
SURF	10.75	363		310 SX

Well Type: WSW UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/01/2016 9:00 AM  
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.  
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. DBA Phone: (785) 443-1031

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/1000 # hulls.  
10 3/4" surface pipe set at 363' w/310 sx cement.  
7" production casing set at 3167' w/780 sx cement. Circulated to surface.  
TD 3180'. PBTD 3124'.  
Perforations: 2474' - 2715'.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 09/01/2016 12:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Ran tubing to 2435' and pumped 200 sx cement w/500 # hulls. Pulled tubing to 1233' and pumped 210 sx cement w/400 # hulls. Circulated cement to surface. Pulled tubing to surface. Connected to 7" casing and pumped 25 sx cement. Casing full to surface. 10 3/4" surface casing full of cement.

GPS: 39.75981N -101.37206W

Perfs:

Top	Bot	Thru	Comments
2474	2715		

Received  
KANSAS CORPORATION COMMISSION

SEP 19 2016

CONSERVATION DIVISION  
WICHITA, KS

Remarks: CONSOLIDATED OIL WELL SERVICES TICKET # 51,550

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

CM

SEP 12 2016

OCT 03 2016  
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Form CP-2/3