

TO:

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-19950-00-00

Spot: SWSWNW

Sec/Twnshp/Rge: 25-25S-8E

2280 feet from N Section Line,

430 feet from W Section Line

Lease Name: JACKSON HEIRS

Well #: 4

County: GREENWOOD

Total Vertical Depth: 2350 feet

Operator License No.: 5697

Op Name: JACKSON BROTHERS, L.L.C.

Address: 116 E 3RD ST
EUREKA, KS 67045

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	2340		0 SX
SURF	8.625	0		0 SX

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 08/25/2016 12:00 AM

Plug Co. License No.: 6112

Plug Co. Name: LONG DRILLING COMPANY, LLC

Proposal Rcvd. from: ROSCOE G. JACKSON II

Company:

Phone: (620) 583-5122

Proposed Plugging Method: 1. Cement plug inside 4.5" casing from 2330 to 2280 feet. 2. Cement plug inside and outside 4.5" casing from 1000 to 950 feet. 3. Cement plug inside and outside 4.5" casing from 250 feet to land surface.

Plugging Proposal Received By: MICHAEL HEFFERN

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 08/30/2016 12:00 AM

KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:

Perfs:

built rock bridge @ 2310' spotted 7 sxs cemet, built rock bridge @ 1040' ran tubing to 1000' pumped 25 sxs cement, pulled tubing to 150' pumped 60 sxs cement to surface, gel spacers between cement plugs.

RECEIVED
KCC DIST # 3
SEP 12 2016
CHANUTE, KS

MH

Remarks:

Plugged through: TBG

District: 03

Received
KANSAS CORPORATION COMMISSION

SEP 16 2016

CONSERVATION DIVISION
WICHITA, KS

Signed

Michael Heffern
(TECHNICIAN)

OCT 03 2016
JW

810 E 7TH
PO Box 92
EUREKA, KS 67045
(620) 583-5561



Received 30 August 2016
Cement or Acid Field Report
Ticket No. **2914**
Foreman Russell McCoy
Camp Eureka KS

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
8-30-16	1,008	D W JACKSON Heirs # 4	205	25 S	B E	G.W.	KS	
Customer JACKSON Brothers LLC			Unit #		Driver		Unit #	
Mailing Address 116 E. 3rd			102		Russell			
City Eureka			112		Steve			
State KS			115		Dave			
Zip Code 67045								

Job Type P.T.A. Hole Depth _____ Slurry Vol. 21 Bbl Tubing 2 3/8
 Casing Depth _____ Hole Size _____ Slurry Wt. 13.6 Drill Pipe _____
 Casing Size & Wt. 4 1/2 Cement Left in Casing _____ Water Gal/SK 6.0 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety meeting, Long Drig set Bottom Plug + 1040' Plug w/ calbe
Tool Rig, cornish wire line shot 2 Holes @ 1,000' + 2 Holes @ 250'
Break circulation w/ 6 Bbl water spot Gel spacer 1,000 Ft up to 250'
SPOT 25 SKs 60/40 Pozmix @ 1,000'
SPOT 50 SKs 266' To Surface IN Side + OUTSIDE OF 4 1/2
85 SKs TOTAL. Good cement Returns to Surface.

witnessed by MIKE W/ KCC THANK YOU
Russell McCoy

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-105	1	Pump Charge	750.00	750.00
C-107	15	Mileage	3.95	59.25
C-203	85	SKs 60/40 Pozmix cement	12.75	1083.75
C-206	150 [#]	Gel = 2%	.20	30.00
G-108	3.65	Tow Tow Mileage	1/2 m/c	172.50
C-113	2 1/2 hr	80 Bbl UNC TRUCK	85.00	212.50
C-224	2,500	gallons city water	10.0/1,000	25.00
C-206	150 [#]	Gel For Gel SPACER From 1,000 - 266'	.20	30.00
Received KANSAS CORPORATION COMMISSION				
SEP 16 2016				
CONSERVATION DIVISION WICHITA, KS				
			SUB TOTAL	2,363.00
			LESS SKs	118.15
			Sales Tax	168.36
			7.5 %	
			Total	2,413.21

Authorization Roscoe Jackson # Title Co-MANAGER Total 2,413.21