API Well Number: 15-073-30643-00-00 Spot: SESWSWSW Sec/Twnshp/Rge: 5-22S-10E STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 320 feet from S Section Line, 4821 feet from E Section Line 266 N. Main St., Ste. 220 Lease Name: PIXLEE Wichita, KS 67202-1513 County: GREENWOOD Total Vertical Depth: 2420 feet Depth (ft) Pulled (ft) Comment Operator License No.: 5387 String Size PROD 4.5 2420 60 SX Op Name: THE BUCKEYE CORPORATION DBA A SURF 8.625 80 40 SX Address: PO BOX 1020 EL DORADO, KS 67042 Well Type: OIL **UIC Docket No:** Date/Time to Plug: 08/24/2016 2:00 PM Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC. Proposal Revd. from: BRADY SHARP Company: Proposed Per KCC orders Plugging Method: Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%) Date/Time Plugging Completed: 08/24/2016 5:00 PM KCC Agent: MICHAEL HEFFERN Perfs: **Actual Plugging Report:** RAN TUBING TO 2304', PUMPED 15 SXS CEMENT, PULLED TUBING TO 900',PUMPED 15 SXS CEMENT,PULLED TUBING TO 250' PUMPED 82 SX CEMENT TO SURFACE, PERFED CASING @ 900' & 250', GEL SPACERS BETWEEN CEMENT PLUGS.

Received KANSAS CORPORATION COMMISSION

Phone: (316) 321-3800

Well #: OW-1

SEP 0 1 2016

CONSERVATION DIVISION WICHITA, KS

RECEIVED KCC DIST#3 AUG 2 9 2016

CHANUTE, KS

Remarks:

Plugged through: TBG

District: 03

Signed Mike Hoff

(TECHNICIAN)

Form CP-2/3



SEP. 0, 1, 2016

250 N. Wat	er, Ste 200	- wichita, Ks o	7/202	HURRICAN	IE SERVI	CES INC	104 E1	airie Piaza Par	•			
Customer	AZTEC O	AZTEC OIL COMPANY				;		Ticket No.:	Ticket No.: NOD-779 KS			
Äddress:	-						Dato: 8/24/2016					
City, State, Zip:						Plug To Abandon						
Service District:	Madison	Madison				4.5" casing 15-073-30643 00 00						
Well name & No.	O.H. # 1				Well Location:	5-22-10						
Equipment #	· Driver					TRUCK CALL		Gibellitoo		AM PU	TIME	
201	Jerry					ARRIVED AT				AM PM		
203 .	.Kevin					START OPER			,	AM PM -		
108	Rick	Rick				FINISH OPER	ATION	;		AM PM	<u> </u>	
		,	<u> </u>	 	 	RELEASED	* 07 47 ON T			PM		
	MILES FROM STATION TO WELL Treatment Summary											
Ran tubing into pumped 10 Bbls had good cemer = 82 sks cemen	s gel ahead nt returns. I	i, spot 15 sks co Pull tubing out o	ement. Put of well, fille	ill tubing up to 2 ed casing back	250', rig up	to tubing and b ment. Rig up to	broke circulat	tion with fresh	water. Mixe	ed ceme	ent till we	
Product/Service Code	'Description				Unit of Measure	Quantity	List 'Price/Unit	Gross Amount			Net Amount	
c20103	Cement P	ump			ea .	. 1.00	\$675.00	\$675.00			\$540.00	
				• •					*			
					↓	<u> </u> '	 	 '	<u> </u>			
	 				 	 	 	 	 			
c20301	Cement B	Bulk Truck - Mini	imum		ea	1.00	\$300.00	\$300.00	 ' 		\$240.00	
620301	Cemen 2	UIK TIUOK - 19111	шин		- 00		Ψ000.00.	4000.00	-			
p01603	60/40 Poz	60/40 Pozmix Cement				112.00	\$12.00	\$1,344.00			\$1,075.20	
p01607	Bentonite	Gel	• • •		lb	385.00	\$0.30	\$115.50			\$92.40	
	<u> </u>	<u> </u>			 	 '			 	<u> </u>	<u> </u>	
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p01607	Bentonite	Gel			lþ	500.00	\$0.30	\$150.00			\$120.00	
		<u> </u>		 								
c10800	Vacuum T	Truck 80 bbl	•		ea	3.00	\$84.00	\$252.00	ļ		\$201.60	
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TERMS: Cash in edvan Credit terms of sale for							Gross:	\$ 2,836.50	Net:	\$	2,269.20	
the date of invoice. Pas	st due accounts r	may pay interest on th	he balance past	t due at the rate of 1	Tota	l Taxable .	\$1,287.60	Tax Rate:	7.150%		$\overline{}$	
14% per month or the maintenest to a lesser amo	ount. In the event	nt it is necessary to em	nploy an agency	y and/or attorney to	Frac and Acid	Frac and Acid service treatments designed with intent Sale Tax: \$ 92.06						
affect the collection of said account, Customer heroby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously epplied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Saie.					to Increase p	to increase production on newly drilled or existing wells are not taxeble. Total: \$ 2,361.26						
						Date of Service:	8/24/2016					
						SI Representative:						
l _×				ļ		er Representative:						
l ^	custo	OMER AUTHORIZED AG	ENT									
	Cus	tomer Comn	nents or	Concerns:								