

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-073-01097-00-00
Spot: SENWSWSW Sec/Twnshp/Rge: 5-22S-10E
690 feet from S Section Line, 4817 feet from E Section Line
Lease Name: PIXLEE Well #: OW-2
County: GREENWOOD Total Vertical Depth: 2440 feet

Operator License No.: 5387
Op Name: THE BUCKEYE CORPORATION DBA A
Address: PO BOX 1020
EL DORADO, KS 67042

| String | Size | Depth (ft) | Pulled (ft) | Comment |
|--------|-------|------------|-------------|---------|
| PROD | 4.5 | 2440 | | 40 SX |
| SURF | 7.875 | 100 | | 50 SX |

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/23/2016 12:00 PM
Plug Co. License No.: 34059 Plug Co. Name: HURRICANE SERVICES, INC.
Proposal Revd. from: BRADY SHARP Company: _____ Phone: (316) 321-3800

Proposed Plugging Method: Per KCC Requirements

Plugging Proposal Received By: MICHAEL HEFFERN WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/23/2016 4:00 PM KCC Agent: MICHAEL HEFFERN

Actual Plugging Report:
RAN TUBING TO 1870', PUMPED 15 SXS CEMENT, PULLED TUBING TO 900', PUMPED 15 SXS CEMENT, PULLED TUBING TO 250' PUMPED 82 SXS CEMENT TO SURFACE. PERFERD CASING @ 900' & 250', GEL SPACERS BETWEEN CEMENT PLUGS.

Perfs: _____
Received
KANSAS CORPORATION COMMISSION
SEP 01 2016
CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KCC DIST. # 3
AUG 29 2016
CHANUTE, KS

MH

Remarks:
Plugged through: TBG

District: 03 Signed Mike Heffern (TECHNICIAN) **OCT 03 2016**
no Form CP-2/3



Received
KANSAS CORPORATION COMMISSION

SEP 01 2016

250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - CONSERVATION DIVISION
WICHITA, KS

| | | | | |
|------------------------------------|--------------|----------------------------------|---------------------------|----------------------|
| Customer: AZTEC OIL COMPANY | | Customer Name: | Ticket No.: 100778 | |
| Address: | | AFE No.: | Date: 8/24/2016 | |
| City, State, Zip: | | Job Type: Plug To Abandon | | |
| Service District: Madison | | Well Details: 5.5" casing | 15-073-01097-00-00 | |
| Well name & No.: O.H. # 2 | | Well Location: S-22-10 | County: Greenwood | State: Kansas |
| Equipment # | Driver | Equipment # | Driver | Equipment # |
| 201 | Jerry | | | |
| 202 | Kevin | | | |
| 108 | Rick | | | |
| | | | | AM PM |
| TRUCK CALLED | | | | TIME |
| ARRIVED AT JOB | | | | AM PM |
| START OPERATION | | | | AM PM |
| FINISH OPERATION | | | | AM PM |
| RELEASED | | | | AM PM |
| MILES FROM STATION TO WELL | | | | |

Treatment Summary

Ran tubing into well to 1870', taged iron. Rig up to tubing, pumped 15 Bbls gel ahead, spot 20 sks cement. Pull tubing up to well to 914', rig up to tubing and pumped 10 Bbls gel ahead, spot 20 sks cement. Pull tubing up to 250', rig up to tubing and broke circulation with fresh water. Mixed cement till we had good cement returns inside of casing, with good circulation on back side. Pull tubing out of well, filled casing back up with cement and rig up to casing. Mixed cement till we had good cement returns on back side. Mixed with 13.5 Bbls = 82 sks cement on top plug. Job Complete wash up & tear down
"Thank You"

| Product/Service Code | Description | Unit of Measure | Quantity | List Price/Unit | Gross Amount | Net Amount |
|----------------------|-----------------------------|-----------------|----------|-----------------|--------------|------------|
| c20103 | Cement Pump | ea | 1.00 | \$675.00 | \$675.00 | \$540.00 |
| c20201 | Cement Bulk Truck - Minimum | ea | 1.00 | \$300.00 | \$300.00 | \$240.00 |
| p01603 | 60/40 Pozmix Cement | sack | 122.00 | \$12.00 | \$1,464.00 | \$1,171.20 |
| p01607 | Bentonite Gel | lb | 415.00 | \$0.30 | \$124.50 | \$99.60 |
| p01607 | Bentonite Gel | lb | 500.00 | \$0.30 | \$150.00 | \$120.00 |
| c10800 | Vacuum Truck 80 bbl | ea | 2.50 | \$84.00 | \$210.00 | \$168.00 |

TERMS: Cash in advance unless Hurricane Services Inc has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Authorization below acknowledges receipt and acceptance of all terms and conditions including the Standard Terms of Sale.

X

CUSTOMER AUTHORIZED AGENT

Customer Comments or Concerns:

| | | | |
|--|------------|-------------------------|-------------|
| Gross: \$ 2,923.50 | | Net: \$ 2,338.80 | |
| Total Taxable | \$1,390.80 | Tax Rate: | 7.150% |
| Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable. | | Sale Tax: | \$ 99.44 |
| | | Total: | \$ 2,438.24 |

Date of Service: **8/24/2016**

HSI Representative: **Brad Butler**

Customer Representative:

Hurricane Services appreciates any Comments, Concerns or Criticism's from our valuable customers as Safety and Customer Satisfaction are our Number 1 goal. All Comments are confidential and will be used in a constructive manner to improve our Safety and Job Performance.