

15, 167.0 + 228.00.00

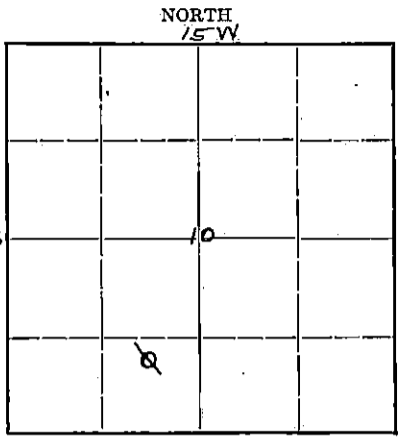
STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

# WELL PLUGGING RECORD

## FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Russell County, Sec. 10 Twp. 15 Rge. 15 (B) W (W)  
 Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines C. N 1/2 SE 1/4 SW 1/4  
 Lease Owner The Wolf Creek Oil Company  
 Lease Name Donovan C Well No #2  
 Office Address 306 Fourth Natl. Bldg., Wichita, Kansas  
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
 Date well completed April 10, 1942 19  
 Application for plugging filed April 11, 1942 19  
 Application for plugging approved April 11, 1942 19  
 Plugging commenced April 13, 1942 19  
 Plugging completed April 15, 1942 19  
 Reason for abandonment of well or producing formation Hole full of water  
 at 3322 - basal sand  
 If a producing well is abandoned, date of last production ----- 19  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee, McPherson, Kansas  
 Producing formation Depth to top Bottom Total Depth of Well 3322 Feet  
 Show depth and thickness of all water, oil and gas formations.

### OIL, GAS OR WATER RECORDS

### CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
B. Shale	HFW	320	350	20"	41'-7"	
Red Shale	4 BWPH	634	645	15 1/2"	253'	253'
Lime	HFW	848	851	12 1/2"	550'	488'
Sand	3 BWPH	2465	2480	10"	858'	858'
Lime	1/2 BWPH	3125	3132	8 1/4"	2519'	2519'
Sand - Basal	HFW	3319	3322	6 5/8"	3137'	3137'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

There were six sacks of cement dumped at 3322 filling the hole to 3315, then hole was mudded to 3040 and 10 sacks of cement were cumped at 3040 filling hole to 3025 then the Sun Cementing Company pumped mud in hole filling hole from 3025 to 200 feet. The Sun Cementing Company then spotted 35 sacks of cement at 200 feet, then mudded to base of cellar then 20 sacks of cement were put in bottom of cellar.

PLUGGING  
 FILE - E. 10-15R-15W  
 BOOK PAGE 30 LINE 30

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to O. E. Sutter, Gen. Mgr. The Wolf Creek Oil Company  
 Address 306 Fourth National Bank Bldg., Wichita, Kansas

4-21-42

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
 L. T. Sutter (employee of owner or operator) of the above-described well,  
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *L. T. Sutter* Field Supt.

THE WOLF CREEK OIL COMPANY (Address)

SUBSCRIBED AND SWORN to before me this 17th day of April

*Wilma M. Ballard* Notary Public

My commission expires June 17, 1942.

FARM: Donovan C #2

LOCATION: CN<sup>1</sup>/<sub>4</sub> SE<sup>1</sup>/<sub>4</sub> SW<sup>1</sup>/<sub>4</sub> 10-15-15W  
Russell County, Kansas  
PRODUCTION: D&A - April 15, 1942

ELEVATION: 1798

DATE SPUDDED: 2-27-42 Cable Tools

DRILLER & OPERATOR: The Wolf Creek Oil Company

Casing Used

Casing Left In Hole

20"	41'7"	20"	41'7"
15-1/2"	253'	12-1/2"	62' on bottom
12-1/2"	550'		
10"	858'		
8-1/4"	2406' rimmed to	2519'	
6-5/8"	3048' " "	3137'	

sand	165	lime	2245
shale light	175	shale	2263
sand	205	lime	2276
brown shale	320	shale	2282
HFW	320-350	lime	2290
sand	350	slate	2300
brown shale	375	lime	2320
sand	410	shale	2325
red shale sandy	450	lime	2355
red shale	535	shale	2370
sand	542	lime	2465
4 bailers water	634-645	sand	2480
Anhydrite	848	lime soft	2487
chalk	851	shale blue	2496
lime	890	3 bailers water	2465-2480
red shale	1070	lime	2510
red shale	1160	shale	2560
shale dark	1175	lime	2570
red shale	1185	shale & shells	2570
blue shale	1245	lime	2620
salt	1530	shale & shells	2655
slate	1555	lime	2660
lime	1570	shale	2693
slate	1575	lime	2698
lime	1580	shale	2702 Top Topeka
shale	1585	lime	2743
lime	1590	shale	2755
shale	1605	lime	2852
lime	1615	shale	2855
shale	1630	lime	2885
lime	1665	shale	2890
shale	1675	lime	2988
lime	1685	shale	2998 Top Dodge
lime	1690	lime	3015
shale	1695	shale	3039
lime	1710	Top K.C.	3042
shale	1740	lime	3058
lime	1745	shale	3062
shale	1750	1/2 BW PH	3125 - 3132
lime	1780	lime	3159
shale	1785	slate	3162
lime	1790	lime	3197
red rock	1805	shale	3200
lime	1840	lime	3241
lime	1940	shale	3245
red rock	1950	lime	3270
lime	1970	conglomerate	
slate	1990	red-brown	3319
lime	2025	sand	3322 Total Depth
shale	2030		
lime, broken	2065	HFW	3319-3322
shale	2075		
lime	2105		
shale	2110		
lime	2130		
shale brown	2155		
lime	2200		
red rock (cave)	2215		

PLUMBING  
FILE 10-15-15W  
BOOK PAGE 30 LINE 30

APR 21 1942  
OCCASIONAL  
BUSINESS