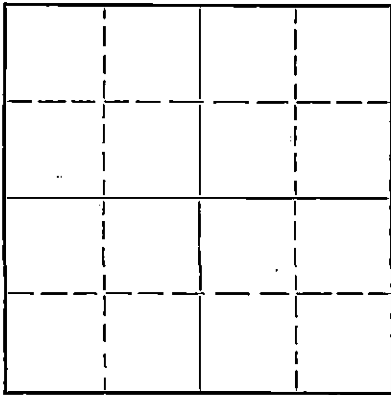


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Russell County. Sec. 26 Twp. 15S Rge. 15W (E) (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE NW NW  
Lease Owner The Texas Company  
Lease Name H. M. Dumler Well No. 1  
Office Address 614 Bitting Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry  
Date well completed April 12 19 51  
Application for plugging filed April 12 19 51  
Application for plugging approved April 13 19 51  
Plugging commenced April 13 19 51  
Plugging completed April 13 19 51  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation Depth to top Bottom Total Depth of Well 3485' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	968'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

PLUGGED AS FOLLOWS

3485-250 Heavy mud. Set wood plug at 250  
250-210 20 sacks cement  
210-35 Heavy mud. Set wood plug at 35  
35-15 10 sacks cement  
15-0 Surface clay

4-28-51

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STATE CORPORATION COMMISSION  
APR 28 1951

(If additional description is necessary, use BACK of this sheet) STATE CORPORATION COMMISSION  
Wichita, Kansas

Correspondence regarding this well should be addressed to  
Address

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
M. C. Harrell (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell  
614 Bitting Bldg., Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 26th day of April, 19 51  
H. Howard Kistler  
Notary Public.

My commission expires September 20, 1952

PLUGGING  
FILE SEC 26 T 15 R 15 W  
BOOK PAGE 23 LINE 26

# LOG OF WELL

Form PO-214 Sheet 1 (3-47) 20M

H. M. DUMLER NO. 1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma DATE MADE April 26, 1951

DISTRICT Kansas LEASE H. M. Dumler WELL NO. 1

STATE Kansas COUNTY OR PARISH Russell TWP. 15S RANGE 15W SEC. 26

LOCATION OF WELL NE NW NW

COMMENCED RIGGING UP 3/23/51 COMMENCED DRILLING 3/24/51 COMPLETED DRILLING 4/12/51

DAY DRILLER \_\_\_\_\_ NIGHT DRILLER \_\_\_\_\_ CONTRACTOR Powell & Peters Drilling Co.

CABLE FROM \_\_\_\_\_ TO \_\_\_\_\_ ROTARY FROM 0 TO 3485' COMPANY RIG NO. \_\_\_\_\_

TOTAL DEPTH 3485' MEASURED BY M. C. Harrell ELEVATION 1916 DF  
1918 KB

### CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS		
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT
<u>10-3/4"</u>	<u>32.75#</u>	<u>968'</u>										FT.
												FT.
												FT.
												FT.
												FT.
												FT.
												FT.
<u>Set 10-3/4" casing at 968' with 675 sacks cement.</u>												FT.
												FT.

WAS CASING CEMENTED? \_\_\_\_\_ IF SO, HOW MANY SACKS OF CEMENT USED? \_\_\_\_\_

LINER: STATE SIZE AND WEIGHT \_\_\_\_\_ WHERE SET \_\_\_\_\_ FT. AND INS. BLANK \_\_\_\_\_ FT. AND INS. PERFORATED \_\_\_\_\_

HOW PUT TOGETHER \_\_\_\_\_ COUPLING \_\_\_\_\_ FLUSH JOINT \_\_\_\_\_ INSERTED \_\_\_\_\_

REMARKS: \_\_\_\_\_

### EQUIPMENT RECORD

TUBING				SUCKER RODS				PUMPING OUTFIT			
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.
<u>Completed plugging 4/13/51</u>											

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

IF GAS WELL, OPEN FLOW CAPACITY \_\_\_\_\_ SHUT IN PRESSURE \_\_\_\_\_ ROCK PRESSURE \_\_\_\_\_

KIND OF SHOT \_\_\_\_\_ SIZE OF SHOT, QUARTS \_\_\_\_\_

NUMBER OF SHELLS \_\_\_\_\_ SIZE OF SHELLS \_\_\_\_\_ INCHES, DIAMETER \_\_\_\_\_

LENGTH OF SHELLS \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_

BOTTOM OF SHOT \_\_\_\_\_ ANCHOR \_\_\_\_\_

TOTAL DEPTH OF WELL \_\_\_\_\_ NUMBER OF SHOT \_\_\_\_\_ PRODUCTION BEFORE SHOT \_\_\_\_\_ BBLs. PER DAY \_\_\_\_\_

PRODUCTION AFTER SHOT \_\_\_\_\_ BBLs. PER DAY, SHOT FURNISHED BY \_\_\_\_\_

NAME OF SHOOTER \_\_\_\_\_ SHOT INSPECTED \_\_\_\_\_ BY \_\_\_\_\_ (COMPANY EMPLOYEE)

COMMENCED DRILLING DEEPER \_\_\_\_\_ COMPLETED \_\_\_\_\_ DRILLING DEEPER \_\_\_\_\_

TOTAL DEPTH \_\_\_\_\_ PRODUCTION FIRST 24 HOURS \_\_\_\_\_ PRODUCTION SETTLED \_\_\_\_\_

REMARKS: \_\_\_\_\_

**PLUGGING**  
FILE SEC 22T 15 R 15W  
BOOK PAGE 73 LINE 16

**RECEIVED**  
STATE CORPORATION  
WELL BRIDGED-TOWN COMMISSION

APR 28 1951

CONSERVATION DIVISION  
Wichita, Kansas

H. M. Dumler #1  
Total Depth ----- 3485'  
Comp. Drilling ----- 4/12/51  
Comp. Plugging ----- 4/13/51

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.  
STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.  
IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

TOTAL NUMBER OF SHEETS \_\_\_\_\_

## LOG OF WELL

SHEET No. 2District Kansas Owner The Texas Co. Farm H. M. Dumler Well No. 1

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface clay & sand	85				<b>CASING RECORD:</b> 10-3/4" casing set at 968' with 675 sacks cement.  <b>ELEVATION:</b> 1916-----DF 1918-----KB  <b>TOPS:</b> Anhydrite----- 956 Tarkio-----2546 Topeka-----2866 Heebner-----3095 Lansing-----3158 Conglomerate---3391 Arbuckle-----3401
Sand	105	20			
Shale & shells	170	65			
Sand	185	15			
Shale & shells	490	305			
Sand	560	70			
Redbed	956	396			
Anhydrite	990	34			
Redbed	1100	110			
Shale & shells	1495	395			
Sand, shale & lime	1560	65			
Shale & shells	1645	85			
Lime	1820	175			
Lime & broken shale	1940	120			
Lime	2255	315			
Shale & shells	2350	95			
Shale & lime shells	2540	190			
Shale & shells	2650	110			
Shale & lime	2700	50			
Shale & lime shells	2795	95			
Lime	3098	303			
Hebner shale	3102	4			
Lime & shale	3155	53			
Lime	3312	157			
Lime & shale broken	3349	37			
Lime	3485	136			
Total Depth	3485				

REMARKS:

- 4/8/51 Ran DST #1 from 3192-3202. Open 30 minutes, had slight blow for 5 minutes. Recovered 30' drilling mud, no show of oil. BHP 740# in 15 minutes. Circulated at 3247, no show of oil.
- 4/10/51 Ran DST #2 from 3383-3391. Open 20 minutes, blew for 3 minutes and quit. Recovered 5' drilling mud. Circulated for 30 minutes at 3396, no show of oil; 1 hour at 3401 no show of oil; 1 hour at 3406 no show of oil; 1 hour at 3411 no show of oil; 1 hour at 3416 no show of oil.
- 4/11/51 Ran DST #3 from 3405-30. Open 45 minutes, had fair blow for 12 minutes. Recovered 15' drilling mud. BHP 850# in 15 minutes.
- 4/12/51 Ran DST #4 from 3428-85. Open 30 minutes, recovered 1900' salt water. Initial flow pressure 700#. Final flow pressure 820#. BHP 950#.
- 4/13/51 Plugged and abandoned.