

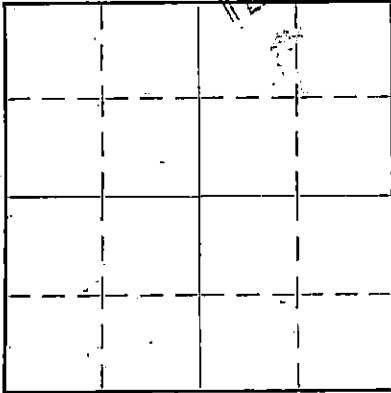
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bittling Building
Wichita, Kansas

RECEIVED
OCT 23 1936
KKA

15-167-08032-00-00
10-23-36 WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.



Locate well correctly on above
Section Plat

Russell So. 240 acres
County. Sec. 25 Twp. 15S Rge. (E) 15 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 990' E of W & 350' N of S line
Lease Owner Darby Petroleum Corporation
Lease Name Steinert Well No. 22
Office Address 1015 Philtower Bldg., Tulsa, Oklahoma.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole.
Date, well completed June 4 1936.
Application for plugging filed July 2 1936.
Application for plugging approved 1936.
Plugging Commenced June 6 1936.
Plugging Completed June 8 1936.
Reason for abandonment of well or producing formation Dry Hole.

If a producing well is abandoned, date of last production 1936.
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes.

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
Producing formation Siliceous Line Depth to top 3408 Bottom 3419 Total Depth of Well 3419 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------------------|-----------------------|-------------|-------------|------------------------------------|-----------------|-----------------|
| <u>Siliceous Line</u> | <u>Water</u> | <u>3408</u> | <u>3419</u> | <u>15$\frac{1}{2}$"</u> | <u>355</u> | <u>553</u> |
| <u>Oswald Line</u> | <u>Small Show Oil</u> | <u>3142</u> | <u>3155</u> | <u>13 5/8"</u> | <u>581</u> | |
| | | | | <u>10"</u> | <u>930' 9"</u> | <u>930' 9"</u> |
| | | | | <u>8$\frac{1}{2}$"</u> | <u>2588</u> | <u>2588</u> |
| | | | | <u>6 5/8"</u> | <u>3224' 8"</u> | <u>3224' 8"</u> |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set 6 5/8" wood plug 3315. Dumped 4 sacks
cement and filled with mud. Set 8 $\frac{1}{2}$ " plug
at 3069 and filled with thick mud.

PLUGGING
FILE SEC 25-15R15U
BOOK PAGE 48 LINE 19

(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to Darby Petroleum Corporation
Address 1015 Philtower Bldg., Tulsa, Okla.

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
Frank Albert (employee of owner) ~~and owner~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) Frank Albert

1015 Philtower Bldg., Tulsa, Oklahoma.
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of October, 1936.

My commission expires March 1, 1938.

WELL LOG

Elevation: 1908'
Steinert Farm.

Well No. 2.

Description: So. 240 acres of Sec. 25, Twp. 15 S, Rge. 15 W.

Location: 990' E of W line and 330' N of S line.

Russell County, Kansas.

Drilling Commenced: April 3, 1936.

Completed: June 8, 1936.

CASING RECORD:

15 1/2" 353' Pulled.
13 3/8" 581' Cemented with 450 sacks.
10" 930' 9" Pulled.
8 1/4" 2588' 0" Pulled.
6 5/8" 3224' 8" Pulled.

PLUGGING
 FILE SEC. 25 T. 15 S. R. 15 W.
 BOOK PAGE 48 LINE 19

FORMATION RECORD

| | <u>FROM</u> | <u>TO</u> | | <u>FROM</u> | <u>TO</u> | | <u>FROM</u> | <u>TO</u> |
|----------------------|-------------|-----------|--------------|-------------|-----------|-----------------|-------------|-----------|
| Cellar | 0 | 10 | | | | Lime | 2358 | 2365 |
| Sandy soil | 10 | 35 | Lime | 1648 | 1665 | Lime | 2365 | 2375 |
| Shale light | 35 | 45 | Gray slate | 1665 | 1675 | Shell lime | 2375 | 2395 |
| Shale dark | 45 | 80 | Lime | 1675 | 1710 | Grey shale | 2395 | 2406 |
| Shale light | 80 | 95 | Grey shale | 1710 | 1715 | Lime | 2406 | 2411 |
| Shale brown | 95 | 135 | Lime & shale | 1715 | 1745 | Grey shale | 2411 | 2415 |
| Blue mud | 135 | 180 | Lime broken | 1745 | 1760 | Gray slate | 2415 | 2425 |
| Gray shale | 180 | 216 | Brown shale | 1760 | 1785 | Lime | 2425 | 2435 |
| Red rock | 216 | 224 | Lime | 1785 | 1805 | Gray slate | 2435 | 2475 |
| White sand | 224 | 231 | Blue shale | 1805 | 1808 | Lime | 2475 | 2505 |
| Shale light | 231 | 241 | Lime | 1808 | 1820 | Brown shale | 2505 | 2515 |
| Shale brown | 241 | 255 | Gray slate | 1820 | 1827 | Lime | 2515 | 2520 |
| Shale & gravel 13BWP | 255 | 265 | Lime | 1827 | 1870 | Red blue shale | 2520 | 2529 |
| Shale brown | 265 | 305 | Shale | 1870 | 1880 | Brown shale | 2529 | 2540 |
| Red shale | 305 | 348 | Red rock | 1880 | 1903 | Brkn lime (HFW) | 2540 | 2565 |
| Blue mud (shale) | 348 | 373 | Lime | 1903 | 1925 | Black shale | 2565 | 2580 |
| Sandy lime | 373 | 400 | Shale | 1925 | 1930 | Gray slate | 2580 | 2585 |
| Blue mud | 400 | 450 | Lime | 1930 | 2010 | Blue shale | 2585 | 2590 |
| Gray shale | 450 | 470 | Red shale | 2010 | 2020 | Lime | 2590 | 2597 |
| Gray mud | 470 | 475 | Lime | 2020 | 2028 | Blue shale | 2597 | 2600 |
| Sand | 475 | 525 | Red rock | 2028 | 2034 | Lime | 2600 | 2605 |
| Red shale | 525 | 535 | Lime | 2034 | 2085 | Red shale | 2605 | 2615 |
| Sand | 535 | 577 | Lime broken | 2085 | 2100 | Blue slate | 2615 | 2620 |
| Red rock | 577 | 715 | Brown shale | 2100 | 2110 | Brown slate | 2620 | 2632 |
| Red sand | 715 | 735 | Lime | 2110 | 2115 | Lime | 2632 | 2638 |
| Red shale | 735 | 830 | Slate | 2115 | 2125 | Blue shale | 2638 | 2645 |
| Red sand 2BWP | 830 | 840 | Lime | 2125 | 2129 | Lime | 2645 | 2648 |
| Red shale | 840 | 920 | Blue slate | 2129 | 2140 | Grey shale | 2648 | 2655 |
| Anhydrite | 920 | 956 | Gray slate | 2140 | 2155 | White slate | 2655 | 2665 |
| Red Rock | 956 | 990 | Lime | 2155 | 2170 | Lime | 2665 | 2676 |
| Blue | 990 | 1000 | Brown shale | 2170 | 2185 | Blue | 2676 | 2680 |
| Red shale | 1000 | 1130 | Lime | 2185 | 2227 | Lime | 2680 | 2691 |
| Blue shale | 1130 | 1175 | Red rock | 2227 | 2238 | Slate | 2691 | 2696 |
| Red shale | 1175 | 1230 | Lime | 2238 | 2280 | Lime | 2696 | 2701 |
| Grey shale | 1230 | 1275 | Shale | 2280 | 2297 | Broken lime | 2701 | 2740 |
| Lime shell | 1275 | 1278 | Lime | 2297 | 2303 | Gray slate | 2740 | 2750 |
| Light slate | 1278 | 1305 | Red shale | 2303 | 2318 | Lime | 2750 | 2755 |
| Broken lime | 1305 | 1360 | Brown shale | 2318 | 2327 | Blue slate | 2755 | 2786 |
| Salt | 1360 | 1648 | Broken lime | 2327 | 2350 | Lime | 2786 | 2791 |
| | | | Bray slate | 2350 | 2358 | Shale | 2791 | 2795 |

WELL LOG

Steinert No. 2. South 240 acres of Sec. 25, Twp. 15 S, Rge. 15 W.,
Russell County, Kansas.

FORMATION RECORD (cont)

| | <u>FROM</u> | <u>TO</u> | | <u>FROM</u> | <u>TO</u> |
|---------------------|-------------|-----------|-------------------------------------|-------------|-----------|
| Lime | 2795 | 2821 | Broken lime | 3373 | 3380 |
| White slate | 2821 | 2825 | Conglomerate | 3380 | 3408 |
| Lime | 2825 | 2835 | Siliceous | 3408 | 3419 |
| White slate | 2835 | 2850 | Total depth | | 3419. |
| Lime | 2850 | 2945 | | | |
| Shale | 2945 | 2952 | Dry and abandoned. | | |
| Lime | 2952 | 2956 | | | |
| Slate white | 2956 | 2960 | | | |
| Lime | 2960 | 2993 | | | |
| Shale & lime shells | 2993 | 3010 | | | |
| Lime, very firm | 3010 | 3035 | Hole filled with mud back to 3315'. | | |
| Black shale | 3035 | 3038 | Wood plug at 3315'. Dumped 4 sacks | | |
| Lime | 3038 | 3080 | cement and filled with cement and | | |
| Black slate | 3080 | 3085 | mud to 3069'. Wood plug at 3069' | | |
| Lime | 3085 | 3089 | and filled with thick mud. | | |
| Gray slate | 3089 | 3091 | | | |
| Slate | 3091 | 3098 | | | |
| Lime | 3098 | 3112 | | | |
| Red slate | 3112 | 3116 | | | |
| Gray shale | 3116 | 3134 | | | |
| Slate | 3134 | 3142 | | | |
| Lime | 3142 | 3144 | | | |
| First oil | 3144 | 3155 | | | |
| shale | 3155 | 3159 | | | |
| Slate | 3159 | 3163 | | | |
| Sand (HFW) | 3163 | 3168 | | | |
| Lime, sandy | 3168 | 3182 | | | |
| Lime | 3182 | 3190 | | | |
| Lime | 3190 | 3204 | | | |
| Brkn lime & shale | 3204 | 3211 | | | |
| Lime (show oil) | 3211 | 3224 | | | |
| Sandy lime | 3224 | 3228 | | | |
| Black lsate | 3228 | 3230 | | | |
| Lime | 3230 | 3235 | | | |
| Sand lime | 3235 | 3243 | | | |
| Lime white (IBWHR) | 3243 | 3260 | | | |
| Gray lime | 3260 | 3267 | | | |
| Blue lime | 3267 | 3273 | | | |
| Sand | 3273 | 3275 | | | |
| Lime | 3275 | 3315 | | | |
| Shale | 3315 | 3319 | | | |
| Shale & shells | 3319 | 3324 | | | |
| Lime | 3324 | 3328 | | | |
| Shale & shells | 3328 | 3331 | | | |
| Lime | 3331 | 3346 | | | |
| Slate | 3346 | 3354 | | | |
| Lime | 3354 | 3373 | | | |

PLUGGING
FILE SEC. 25 15. R15W
BOOK PAGE 48 NE 19

15.167.08032.00.00

PHONES 2-0488—L. D. 78

HOMER HOCH, CHAIRMAN
JESSE W. GREENLEAF
ERNEST E. BLINCOE
COMMISSIONERS

C. H. BENSON, SECRETARY
STATE CAPITOL
TOPEKA, KANSAS



STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

STATE OIL UMPIRE
T. A. MORGAN, WICHITA
OIL ADVISORY COMMITTEE
RALPH J. PRYOR, CHAIRMAN,
WICHITA
WALTER S. FEES, IOLA
E. W. PYLE, WICHITA
LEE SCOTT, WICHITA
H. M. WILLIAMS, WICHITA
MARVIN LEE, SECRETARY AND
TECHNICAL ADVISER

IN REPLY PLEASE
REFER TO THIS
SUBJECT

June 5, 1936.

NOTICE
TO
CONSERVATION AGENTS

Permit to plug has been issued on the following well:
Operator Darby Petroleum Co. Address Orpheum Bldg., Wichita, Kansas
Well No. 2 Farm Steinert Description SE SW SW
Sec. 25 Twp. 15 Rge. 15 ~~EX~~ W County Russell File 48-19
Operations to start: Date Will notify you Hour
Operator Advises: Field Conservation Agent Notified
Field Man in Charge Address
Remarks

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

T. A. MORGAN, Director

TC:ha
Note:

By

15-167-08032-00-00

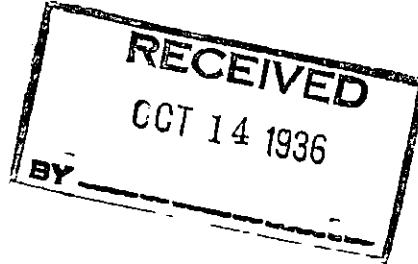
DARBY PETROLEUM CORPORATION

PHILTOWER XXXXXXXXXX BUILDING

TULSA, OKLAHOMA

October 13, 1936.

File: 48-19
52-17



State Corporation Commission,
800 Bitting Building,
Wichita, Kansas.

ATTENTION: Mr. T. M. Cady

Gentlemen:

We have your letters of October 12 with reference to Plugging Affidavits (Form 16-1484) to cover the plugging of Steinert No. 2, SW SW 25-15-15W, Russell County, and Johnson No. 2, CEL SW 10-21-7W, Rice County, Kansas.

It is regretted that there has been so much delay in the filing of these affidavits, caused by delay in getting the necessary information in from the field, but these affidavits will be filed within the next few days.

Yours very truly,

W. H. Barclay
Production Dept.

WHB:TEW.